

NOTICE OF SPECIFIED PENALTY

Date of Issue: July 14, 2026		Payment Due Date: August 14, 2026	
MSA File Number	RS2026-011 RS2026-012 RS2026-013	Specified Penalty Amount	\$15,000
Market Participant Name	Fengate Central Utilities G.P.		
Reliability Standard	PRC-005-AB2-6	Self-Report	☐ YES ☒ NO
Requirement	R3	Accepted Mitigation Plan	☐ YES ☒ NO
Date of Referral/Self Report	January 19, 2026	Date of Contravention	May 1, 2022 to April 30, 2025

MSA FINDINGS

PRC-005-AB2-6 R3 states:

Each legal owner of a transmission facility, legal owner of a generating unit, and legal owner of an aggregated generating facility that uses time-based maintenance program(s) must maintain its protection system, automatic reclosing, and sudden pressure relaying components that are included within the time-based maintenance program in accordance with the minimum maintenance activities and maximum maintenance intervals prescribed within Tables 1-1 through 1-5, Table 2, Table 3, Tables 4-1 through 4-3, and Table 5 of Appendix 1.

As per the Alberta Electric System Operation Suspected Contraventions identified in the Fengate Central Utilities G.P. (FCUB) audit report dated January 19, 2026:

- FCUB exceeded the 4 months maximum maintenance interval for VRLA battery maintenance tasks (PRC-005-AB2-6 Table 1-4(b)) in 1 instance.
- FCUB exceeded the 6 months maximum maintenance interval for VRLA battery maintenance tasks (PRC-005-AB2-6 Table 1-4(b)) in 6 separate instances.
- FCUB exceeded the 3 years maximum maintenance interval for VRLA battery maintenance tasks (PRC-005-AB2-6 Table 1-4(b)) in 2 separate instances.

The MSA is satisfied that conduct is a contravention of Requirement R3 of PRC-005-AB2-6 occurred between May 1, 2022, to April 30, 2025, as a result of FCUB not completing nine VRLA battery maintenance tasks within allowable timeframe as defined in PRC-005-AB2-6 Table 1-4(b).

The MSA assessed these consolidated contraventions as a High severity, due to the proportion of components that were not maintained within the intervals prescribed during the audit period.

FCUB did not provide a mitigation plan.

DELIVERY OF PAYMENT

Payment can be made by electronic funds transfer (EFT). Please reach out to compliance@albertamsa.ca for instructions. When submitting the EFT, please send an email to AU.FinOps@gov.ab.ca, compliance@albertamsa.ca and enforcement@auc.ab.ca noting the MSA file #, market participant name, name as appears on bank account, payment amount and the date of the payment. Questions can be directed to compliance@albertamsa.ca.

NOTICE

The Market Surveillance Administrator (MSA) is granted the power and authority under s. 52 of the *Alberta Utilities Commission Act* to issue a Notice of Specified Penalty where the MSA is satisfied that a person has contravened an Alberta Reliability Standard. Specified penalties are set out in AUC Rule 027.

In accordance with the relevant enactments and rules, a dispute regarding the issuance of a Notice of Specified Penalty or failure to pay the specified penalty in accordance with this notice will result in a hearing or other proceeding before the AUC.

In accordance with s. 5.1 of AUC Rule 027 this Notice of Specified Penalty will be made public no earlier than receipt of confirmation of payment from the Commission and no later than 45 days after issuance. The MSA will, if applicable, also post on

its website the link to any decision of the AUC respecting the specified penalty.

If your organization disputes the issuance of this Notice of Specified Penalty, or if you have any other questions or comments regarding this matter, please contact the MSA compliance team at compliance@albertamsa.ca.

APPROVED BY

Johanne Poirier Mouallem, Advisor, Alberta Reliability Standards on July 13, 2026