

NOTICE OF SPECIFIED PENALTY

Date of Issue: June 26, 2026		Payment Due Date: July 27, 2026	
MSA File Number	RS2025-173	Specified Penalty Amount ¹	\$250.00
Market Participant Name:	Syncrude Canada Ltd.		
Reliability Standard	PRC-002-AB-2	Self-Report	Yes: ☒ No: ☐
Requirement	R10	Accepted Mitigation Plan	Yes: ☒ No: ☐
Date of Referral / Self Report	September 29, 2025	Date of Contravention:	June 29, 2025 - September 11, 2025

MSA FINDINGS

Requirement 10 of PRC-002-AB-2 states

Each legal owner of a transmission facility, legal owner of a generating unit, and legal owner of an aggregated generating facility must time synchronize all sequence of events recording and fault recording data for the bulk electric system buses identified in requirement R1 and dynamic disturbance recording data for the system elements on the bulk electric system identified in requirement R5 to meet the following: R10.1 synchronization to Coordinated Universal Time with or without a local time offset; and R10.2 synchronized device clock accuracy within ± 2 milliseconds of Coordinated Universal Time.

Based on the information provided by Syncrude Canada Ltd., the MSA is satisfied that Syncrude Canada Ltd. contravened Requirement R10 of PRC-002-AB-2 during the period of June 29, 2025, to September 11, 2025, as Digital Fault Recorder (DFR) fault record data for substation D05 was not time-synchronized in accordance with the requirements set out in R10.1 and R10.2.

The MSA assessed this contravention as Lower severity.

The MSA accepted the mitigation plan, in accordance with section 4.9(c) of AUC Rule 027, as the actions correct the contravention and are intended to prevent recurrence of the root cause.

DELIVERY OF PAYMENT

Payment can be made by electronic funds transfer (EFT). Please reach out to compliance@albertamsa.ca (<mailto:compliance@albertamsa.ca>) for instructions. When submitting the EFT, please send an email to AU.FinOps@gov.ab.ca (<mailto:AU.FinOps@gov.ab.ca>), compliance@albertamsa.ca (<mailto:compliance@albertamsa.ca>) and enforcement@auc.ab.ca (<mailto:enforcement@auc.ab.ca>) noting the MSA file #, market participant name, name as appears on bank account, payment amount and the date of the payment. Questions can be directed to compliance@albertamsa.ca (<mailto:compliance@albertamsa.ca>).

NOTICE

The Market Surveillance Administrator (MSA) is granted the power and authority under s. 52 of the *Alberta Utilities Commission Act* to issue a Notice of Specified Penalty where the MSA is satisfied that a person has contravened an Alberta Reliability Standard. Specified penalties are set out in AUC Rule 027.

In accordance with the relevant enactments and rules, a dispute regarding the issuance of a Notice of Specified Penalty or failure to pay the specified penalty in accordance with this notice will result in a hearing or other proceeding before the AUC.

In accordance with s. 5.1 of AUC Rule 027 this Notice of Specified Penalty will be made public no earlier than receipt of confirmation of payment from the Commission and no later than 45 days after issuance unless it qualifies for the public reporting exception for critical infrastructure protection (CIP) contraventions in s. 5.3 of AUC Rule 027. The MSA will, if applicable, also post on its website the link to any decision of the AUC respecting the specified penalty.

If your organization disputes the issuance of this Notice of Specified Penalty, or if you have any other questions or comments regarding this matter, please contact the MSA compliance team at compliance@albertamsa.ca (<mailto:compliance@albertamsa.ca>).

APPROVED BY

Daniela Cismaru, Advisor, Alberta Reliability Standards on June 25, 2026

¹Specified penalty amount conditional on the completion of the accepted Mitigation Plan.