

NOTICE OF SPECIFIED PENALTY

Date of Issue: June 02, 2026		Payment Due Date: July 02, 2026	
MSA File Number	RS2025-100	Specified Penalty Amount¹	\$2,500.00
Market Participant Name:	Alberta Power (2000) Ltd.		
Reliability Standard	PRC-019-AB-2	Self-Report	Yes: ☒ No: ☐
Requirement	R1	Accepted Mitigation Plan	Yes: ☒ No: ☐
Date of Referral / Self Report	June 20, 2025	Date of Contravention:	January 01, 2022 - July 23, 2025

MSA FINDINGS

Requirement R1 of PRC-019-AB-2 states:

R1 Each legal owner of a transmission facility, legal owner of a generating unit and legal owner of an aggregated generating facility must, by the effective date of this reliability standard and at a maximum of every 5 calendar years, coordinate the voltage regulating system controls, including in-service limiters and protection functions, with the applicable equipment capabilities and settings of the applicable protection system devices and functions, assuming normal automatic voltage regulator control loop and steady-state system operating conditions, by verifying the following coordination items for each applicable facility:

- (a) the in-service limiters are set to operate before the protection system of the applicable facility in order to avoid disconnecting the generating unit or synchronous condenser unnecessarily; and
- (b) the applicable in-service protection system devices are set to operate to isolate or de-energize equipment in order to limit the extent of damage when operating conditions exceed equipment capabilities or stability limits.

The MSA is satisfied that a contravention of requirement R1 of PRC-019-AB-2 occurred from January 1, 2022, to July 23, 2025, as the information used in the coordination studies for Units 1 and 2 at Sheerness Generation Station used incorrect information for the 51ET protective relay.

The MSA assessed this contravention as a Lower severity.

DELIVERY OF PAYMENT

Payment can be made by electronic funds transfer (EFT). Please reach out to compliance@albertamsa.ca (<mailto:compliance@albertamsa.ca>) for instructions. When submitting the EFT, please send an email to AU.FinOps@gov.ab.ca (<mailto:AU.FinOps@gov.ab.ca>), compliance@albertamsa.ca (<mailto:compliance@albertamsa.ca>) and enforcement@auc.ab.ca (<mailto:enforcement@auc.ab.ca>) noting the MSA file #, market participant name, name as appears on bank account, payment amount and the date of the payment. Questions can be directed to compliance@albertamsa.ca (<mailto:compliance@albertamsa.ca>).

NOTICE

The Market Surveillance Administrator (MSA) is granted the power and authority under s. 52 of the *Alberta Utilities Commission Act* to issue a Notice of Specified Penalty where the MSA is satisfied that a person has contravened an Alberta Reliability Standard. Specified penalties are set out in AUC Rule 027.

In accordance with the relevant enactments and rules, a dispute regarding the issuance of a Notice of Specified Penalty or failure to pay the specified penalty in accordance with this notice will result in a hearing or other proceeding before the AUC.

In accordance with s. 5.1 of AUC Rule 027 this Notice of Specified Penalty will be made public no earlier than receipt of confirmation of payment from the Commission and no later than 45 days after issuance unless it qualifies for the public reporting exception for critical infrastructure protection (CIP) contraventions in s. 5.3 of AUC Rule 027. The MSA will, if applicable, also post on its website the link to any decision of the AUC respecting the specified penalty.

If your organization disputes the issuance of this Notice of Specified Penalty, or if you have any other questions or comments regarding this matter, please contact the MSA compliance team at compliance@albertamsa.ca (<mailto:compliance@albertamsa.ca>).

APPROVED BY

Daniela Cismaru, Advisor, Alberta Reliability Standards on June 02, 2026

¹Specified penalty amount conditional on the completion of the accepted Mitigation Plan.