NOTICE OF SPECIFIED PENALTY			
Date of Issue: November 9, 2023		Payment Due Date: December 11, 2023	
MSA File Number	RS2023-073 RS2023-074	Specified Penalty Amount <sup>1</sup>	\$12,500
Market Participant Name	City of Medicine Hat		
Reliability Standard	EOP-011-AB-1	Self-Report	⊠ YES □ NO
Requirement	R1, R4	Accepted Mitigation Plan	⊠ YES □ NO
Date of Referral/Self Report	April 13, 2023	Date of Contravention	January 1, 2020 until September 27, 2023

## **MSA FINDINGS**

From January 1, 2020 until September 27, 2023, the City of Medicine Hat (CMH) did not develop, maintain, or implement one or more ISO-reviewed operating plans to mitigate operating emergencies, in contravention of EOP-011-AB-1, R1. Therefore, the CMH did not address any reliability risk the ISO identified, or resubmit the operating plan, in contravention of EOP-011-AB-1, R4.

EOP-011-AB-1 states, in part:

R1 Each operator of a transmission facility must develop, maintain, and, in the event of an operating emergency, implement one or more ISO-reviewed operating plans to mitigate operating emergencies in its area. The operating plans must include the following, as applicable:

- R1.1 roles and responsibilities for activating the operating plans;
- R1.2 processes to prepare for and mitigate operating emergencies including:
- R1.2.1 notification to the ISO, to include current and projected conditions, when experiencing an operating emergency;
- R1.2.2 coordination with the ISO for the cancellation or recall of transmission facility outages;
- R1.2.3 requests to the ISO for transmission system reconfiguration;
- R1.2.4 requests to the ISO to change generation level:
- R1.2.5 provisions for manual load shedding that minimizes the overlap with automatic load shedding and are capable of being implemented in a timeframe adequate for mitigating the emergency; and
- R1.2.6 reliability impacts of extreme weather conditions.

MR1 Evidence of developing, maintaining, and implementing operating plans, and having operating plans reviewed as required in requirement R1 exists. Evidence of:

- developing an operating plan may include documented operating plans with effective dates;
- maintaining an operating plan may include documented operating plans with version history;
- implementing an operating plan may include operator logs, voice recordings, system logs, sequence of events records or disturbance reports;
- · having operating plan reviewed by the ISO, as applicable, which may include emails; or
- other equivalent evidence.

R4 Each operator of a transmission facility must address any reliability risks the ISO identifies pursuant to requirement R3 and resubmit the related operating plans to the ISO within a time period the ISO specifies.

MR4 Evidence of addressing reliability risks identified in an operating plan as required in requirement R4 exists. Evidence may include dated emails, other correspondence, version history showing that the operator of a transmission facility has responded and updated the operating plan, or other equivalent evidence.

The MSA is satisfied that the conduct was a contravention of Reliability Standard EOP-011-AB-1, requirements R1 and R4.

## **DELIVERY OF PAYMENT**

Payment can be made by electronic funds transfer (EFT). Please reach out to <a href="mailto:compliance@albertamsa.ca">compliance@albertamsa.ca</a> for instructions. When submitting the EFT, please send an email to <a href="mailto:azeez.z.salawu@gov.ab.ca">azeez.z.salawu@gov.ab.ca</a>, <a href="mailto:compliance@albertamsa.ca">compliance@albertamsa.ca</a> and <a href="mailto:enforcement@auc.ab.ca">enforcement@auc.ab.ca</a> noting the dollar amount, date of the EFT, market participant name and the MSA File #. Questions can be directed to <a href="mailto:compliance@albertamsa.ca">compliance@albertamsa.ca</a>.

## **NOTICE**

<sup>&</sup>lt;sup>1</sup> Specified penalty amount conditional on the completion of the accepted Mitigation Plan.

The Market Surveillance Administrator (MSA) is granted the power and authority under s. 52 of the *Alberta Utilities Commission Act* to issue a Notice of Specified Penalty where the MSA is satisfied that a person has contravened an Alberta Reliability Standard. Specified penalties are set out in AUC Rule 027.

In accordance with the relevant enactments and rules, a dispute regarding the issuance of a Notice of Specified Penalty or failure to pay the specified penalty in accordance with this notice will result in a hearing or other proceeding before the AUC.

In accordance with s. 5.1 of AUC Rule 027 this Notice of Specified Penalty will be made public no earlier than receipt of confirmation of payment from the Commission and no later than 45 days after issuance. The MSA will, if applicable, also post on its website the link to any decision of the AUC respecting the specified penalty.

If your organization disputes the issuance of this Notice of Specified Penalty, or if you have any other questions or comments regarding this matter, please contact the MSA compliance team at <a href="mailto:compliance@albertamsa.ca">compliance@albertamsa.ca</a>.

## **APPROVED BY**

Mark Nesbitt, Director, Enforcement on November 9, 2023