Date of Issue: March 30, 2022		ECIFIED PENALTY Payment Due Date: May 2, 2022			
MSA File Number	RS2022-022	Specified Penalty Amount <sup>1</sup>	\$375		
Registered Entity Name	Imperial Oil Resources Limited				
Reliability Standard	PRC-002-AB-2	Self-Report	□ YES 🛛 NO		
Requirement	R1.1	Accepted Mitigation Plan	⊠ YES □ NO		
Date of Referral/Self Report	January 24, 2022	Date of Contravention	October 1, 2019 until mitigaiton plan complete		
	FVFN				
contravened as follows: From October 1, 2019 until the mitigation plan is complete, IOR did not provide any evidence that they identified bulk electric system buses for which sequence of events recording and fault recording data is required by using the methodology in					
Appendix 1, in contravention of	requirement R1.1.				
PRC-002-AB-2 states, in part:					
PRC-002-AB-2 states, in part: <b>R1</b> Each legal owner of a t	ransmission facility must:				
<b>R1</b> Each legal owner of a t	tric system buses for which se	equence of events recording and	fault recording data is required by		
<ul> <li>R1 Each legal owner of a t</li> <li>R1.1 identify bulk electusing the methodology</li> <li>MR1 Evidence of identifyin and implementing the re-er</li> </ul>	tric system buses for which se y in Appendix 1; [] g bulk electric system buses, valuated list as required in req		ting all bulk electric system buses,		
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<ul> <li>R1 Each legal owner of a t</li> <li>R1.1 identify bulk electusing the methodology</li> <li>MR1 Evidence of identifyin and implementing the re-expondence, or other electronic other electronic sectors and the sector electronic sectors and the sector electronic sectors and the sector electronic sectors are sectors and the sector electronic sectors are sectors and the sector electronic sectors are sectors and the sectors are sectors are sectors and the sectors are sectors and the sectors are sectors are sectors and the sectors are sectors and the sectors are sectors are</li></ul>	tric system buses for which se y in Appendix 1; [] g bulk electric system buses, valuated list as required in req equivalent evidence. FI tained by the MSA, the MSA is 1.1.	notifying legal owners, re-evalua uirement R1 exists. Evidence m NDINGS s satisfied that the event was a c	ating all bulk electric system buses, ay include lists, dated		
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<sup>&</sup>lt;sup>1</sup> Specified Penalty Amount conditional on the completion of the accepted Mitigation Plan.

## NOTICE

The Market Surveillance Administrator (MSA) is granted the power and authority under s. 52 of the *Alberta Utilities Commission Act* to issue a Notice of Specified Penalty where the MSA is satisfied that a person has contravened a reliability standard. Specified penalties are set out in AUC Rule 027.

In accordance with the relevant enactments and rules, a dispute regarding the issuance of a Notice of Specified Penalty or failure to pay the specified penalty in accordance with this notice will result in a hearing or other proceeding before the AUC.

In accordance with s. 5(1) of AUC Rule 027 this Notice of Specified Penalty will be made public no earlier than receipt of confirmation of payment from the Commission and no later than 45 days after issuance. The MSA will, if applicable, also post on its website the link to any decision of the AUC respecting the specified penalty.

If your organization disputes the issuance of this Notice of Specified Penalty, or if you have any other questions or comments regarding this matter, please contact the MSA compliance team at <u>compliance@albertamsa.ca</u>.

SIGNATURE				
Signature	"Original Signed"	Signature Date	March 30, 2022	
Name	Derek Olmstead	Title	Administrator & CEO	