

NOTICE OF SPECIFIED PENALTY

Date of Issue: September 17, 2026		Payment Due Date: October 19, 2026	
MSA File Number	2026-023 2026-024	Specified Penalty Amount	\$500
Market Participant Name	Oldman 2 Wind Farm Limited		
Asset ID (if applicable)	SCR4	Self-Report	☐ YES ☒ NO
ISO Rule Section	AESO SCADA Standard – FINAL (Sept 6, 2005)	Date of Contravention	March 1, 2017 to December 16, 2025
Date of Referral/Self Report	January 1, 2026	This is the first contravention by this asset for this section of the ISO rules within a rolling 12-month period.	

MSA FINDINGS

Section 502.8 of the ISO rules, *SCADA Technical and Operating Requirements* states, in part:

3(1) Subject to subsection 3(3), the provisions of this Section 502.8 do not apply to the legal owner of a generating unit, aggregated generating facility, transmission facility, or a load facility that was energized and commissioned prior to April 7, 2017 in accordance with a previous technical requirement, technical standard, ISO rule or functional specification, but the legal owner of such an existing generating unit, aggregated generating facility, transmission facility, or a load facility must remain compliant with all the standards and requirements set out in that previous technical requirement, technical standard, ISO rule, or functional specification.

Therefore, the AESO SCADA Standard – Final is the applicable authoritative document for the asset SCR4. The AESO SCADA Standard – Final, states in part:

Table 4-1 Power plant SCADA Latency Criteria

Maximum Latency	30 Seconds	15 Seconds	4 Seconds
Generation Capacity	≥ 5 MVA <50 MVA	≥ 50 MVA < 300 MVA	≥ 300 MVA
[...]	[...]	[...]	[...]

Table 8-1 Availability Requirements for SCADA Data Based on the Required Visibility Level

Visibility Level		Availability (%)	Upper Limit of Acceptable Values	
			Unavailability (hrs off/year)	Expected Mean Time to Repair
Facilities with 4 second latency requirements		99.7	26.3	4 hours
Facilities with 15 or 30 second latency requirements	With ancillary services	99.7	26.3	4 hours
	Without ancillary services	98.0	175.2	2 business days

The SCR4 asset falls under the 15 second latency requirements and does not provide ancillary services, therefore is required to be available 98%, has an upper limit of unavailability of 175.2 hours and an expected mean time to repair of 2 business days.

Based on information available to the MSA, due to a technical issue, the SCR4 asset had not been reporting wind speed SCADA data from March 1, 2017, to December 16, 2025, exceeding the thresholds set out in the AESO SCADA Standard - Final.

The MSA is satisfied that the conduct was a contravention of the AESO SCADA Standard – Final.

DELIVERY OF PAYMENT

Payment can be made by electronic funds transfer (EFT). Please reach out to enforcement@albertamsa.ca for instructions. When submitting the EFT, please send an email to AU.FinOps@gov.ab.ca, enforcement@albertamsa.ca and enforcement@auc.ab.ca noting the MSA file #, market participant name, name as appears on bank account, payment amount and the date of the payment. Questions can be directed to enforcement@albertamsa.ca.

NOTICE

The Market Surveillance Administrator (MSA) is granted the power and authority under s. 52 of the *Alberta Utilities Commission Act* to issue a Notice of Specified Penalty where the MSA is satisfied that a person has contravened an ISO rule. Specified penalties are set out in AUC Rule 019.

In accordance with the relevant enactments and rules, a dispute regarding the issuance of a Notice of Specified Penalty or failure to pay the specified penalty in accordance with this notice will result in a hearing or other proceeding before the AUC.

In accordance with s. 5.1 of AUC Rule 019 this Notice of Specified Penalty will be made public no earlier than receipt of confirmation of payment from the Commission and no later than 45 days after issuance. The MSA will, if applicable, also post on its website the link to any decision of the AUC respecting the specified penalty.

If your organization disputes the issuance of this Notice of Specified Penalty, or if you have any other questions or comments regarding this matter, please contact the MSA compliance team at enforcement@albertamsa.ca.

APPROVED BY

Maria Hagerman, Senior Enforcement Analyst, on September 17, 2026