

NOTICE OF SPECIFIED PENALTY

Date of Issue: January 8, 2025		Payment Due Date: February 10, 2025	
MSA File Number	2023-500-2021	Specified Penalty Amount	\$500
Market Participant Name	Oldman 2 Wind Farm Limited		
Asset ID (if applicable)	SCR4	Self-Report	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
ISO Rule Section	502.8	Date of Contravention	January 1 to December 31, 2021
Date of Referral/Self Report	September 15, 2023	This is the first contravention by this asset for this section of the ISO rules within a rolling 12-month period.	

MSA FINDINGS

Information available to the MSA indicates that between January 1, 2021, and December 31, 2021, the SCR4 generating asset did not report accurate potential real power capability such that it exceeded the yearly limit for Supervisory Control and Data Acquisition (SCADA) data unavailability. Section 502.8 of the ISO rules states, in part:

3 3(1) Subject to subsection 3(3), the provisions of this Section 502.8 do not apply to the legal owner of a generating unit, aggregated generating facility, transmission facility, or a load facility that was energized and commissioned prior to April 7, 2017 in accordance with a previous technical requirement, technical standard, ISO rule or functional specification, but *the legal owner of such an existing generating unit, aggregated generating facility, transmission facility, or a load facility must remain compliant with all the standards and requirements set out in that previous technical requirement, technical standard, ISO rule, or functional specification.* [Emphasis added]

Based on its energization date, SCR4 is subject to the AESO SCADA Standard – FINAL (Sept 6, 2005), which states, in part:

8.3 SCADA Data Availability Specification

The following table has the minimum percentage availability and maximum unavailability in hours per year for SCADA facilities. The required mean time to repair is also shown.

Table 8-1, Availability Requirements for SCADA Data Based on the Required Visibility Level, specifies that the basic availability is 98%, with an expected mean time to repair of 2 days with an upper limit of acceptable values of unavailability of 175.2 hours.

Table 8-1 requires a maximum data unavailability of 2%, or 175.2 hours, which was not met. The MSA is satisfied that the conduct did not meet the standard set out in Table 8-1 of the AESO SCADA Standard – FINAL (Sept 6, 2005), and was therefore a contravention of section 502.8 of the ISO rules.

DELIVERY OF PAYMENT

Payment can be made by electronic funds transfer (EFT). Please reach out to compliance@albertamsa.ca for instructions. When submitting the EFT, please send an email to AU.FinOps@gov.ab.ca, compliance@albertamsa.ca and enforcement@auc.ab.ca noting the MSA file #, market participant name, name as appears on bank account, payment amount and the date of the payment. Questions can be directed to compliance@albertamsa.ca.

NOTICE

The Market Surveillance Administrator (MSA) is granted the power and authority under s. 52 of the *Alberta Utilities Commission Act* to issue a Notice of Specified Penalty where the MSA is satisfied that a person has contravened an ISO rule. Specified penalties are set out in AUC Rule 019.

In accordance with the relevant enactments and rules, a dispute regarding the issuance of a Notice of Specified Penalty or failure to pay the specified penalty in accordance with this notice will result in a hearing or other proceeding before the AUC.

In accordance with s. 5.1 of AUC Rule 019 this Notice of Specified Penalty will be made public no earlier than receipt of confirmation of payment from the Commission and no later than 45 days after issuance. The MSA will, if applicable, also post on its website the link to any decision of the AUC respecting the specified penalty.

If your organization disputes the issuance of this Notice of Specified Penalty, or if you have any other questions or comments regarding this matter, please contact the MSA compliance team at compliance@albertamsa.ca.

APPROVED BY

Mark Nesbitt, Director, Enforcement on January 8, 2025

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