

NOTICE OF SPECIFIED PENALTY

Date of Issue: April 23, 2020		Payment Due Date: May 25, 2020	
MSA File Numbers	2020-025, 2020-026 and 2020-027	Specified Penalty Amount	\$2,500
Registered Entity Name	TransAlta Corporation		
Asset ID (if applicable)	TAY1	Self-Report	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
ISO Rule Section	203.3	Date of Contravention	July 9, 10 and 23, 2019
Date of Referral/Self Report	January 29, 2020	This is the second contravention by this asset for this section of the ISO rules within a rolling 12 month period.	

EVENT DETAILS

At approximately 21:27:27 on July 9, 2019, the TAY1 generating asset's available capability (AC) was restated from 13 MW to 0 MW, with the accompanying reason "Forced derate", impacting the HE 22 settlement interval on that date. An advanced dispatch for 13 MW for the HE 23 settlement interval was received at approximately 21:42:29, which was followed by an AC restatement at approximately 21:43:17 changing the AC from 13 MW to 0 MW for the HE 23 settlement interval. Furthermore, between approximately 22:45 and 23:00 generation increased above TAY1's allowable dispatch variance (ADV). At approximately 22:50:32 TAY1 submitted an AC restatement of 13 MW impacting HE 23.

At approximately 18:58:01 on July 10, 2019, TAY1's AC was restated from 13 MW to 0 MW, with the accompanying reason "Forced de-rate", impacting the HE 19 and HE 20 settlement intervals on that date. An advanced dispatch for 13 MW for the HE 21 settlement interval was received at approximately 19:42:11, which was followed by an AC restatement at approximately 19:56:05 changing the AC from 13 MW to 0 MW for the HE 21 settlement interval. Furthermore, between approximately 20:30 and 20:45 generation increased above TAY1's ADV. At approximately 20:50:32 TAY1 submitted an AC restatement of 13 MW impacting HE 21.

At approximately 16:50:41 on July 23, 2019, TAY1's AC was restated from 13 MW to 0 MW, with the accompanying reason "Forced de-rate", impacting the HE 17 and HE 18 settlement intervals on that date. An advanced dispatch of 13 MW for the HE 19 settlement interval was received at approximately 17:42:00, which was followed by an AC restatement at approximately 17:44:48 changing the AC from 13 MW to 0 MW for the HE 19 settlement interval. Furthermore, between approximately 18:15 and 18:30 generation increased above TAY1's ADV. At approximately 18:46:22 TAY1 submitted an AC restatement of 13 MW impacting HE 19.

Information available to the MSA indicates that the restatements following the initial restatement reducing the AC of TAY1 were not submitted as soon as reasonably practicable. Section 203.3 of the ISO rules states in part:

2(2) A pool participant that submits an offer must, if there is a change to the available capability of the source asset as a result of any of the circumstances outlined in subsections 2(1)(a), (b) or (c), submit an available capability restatement revising the available capability for the applicable hours, as soon as reasonably practicable.

FINDINGS

Based upon the information obtained by the MSA, the MSA is satisfied that the event was a contravention of section 203.3 of the ISO rules.

MATERIAL FACTS

The material facts relied upon by the MSA include the following:

1. AESO available capability, dispatch, generation and offer data for TAY1 for July 9, 10 and 23, 2019.
2. AESO information requests issued to TransAlta Corporation, dated December 18, 2019.
3. Referrals from the AESO to the MSA dated January 29, 2020.
4. Additional information provided by TransAlta Corporation to the MSA dated February 6, 2020.

DELIVERY OF PAYMENT

Payment by cheque or certified funds is to be made payable to the "General Revenue Fund c/o Minister of Finance", and delivered to Alberta Energy at: 9945 – 108 Street NW, Edmonton, Alberta, T5K 2G6. The payment should reference this Notice of Specified Penalty and related MSA File #. Electronic copies of the payment and confirmation of delivery should be sent by email to compliance@albertamsa.ca and enforcement@auc.ab.ca. Questions can be directed to compliance@albertamsa.ca.

NOTICE

The Market Surveillance Administrator (MSA) is granted the power and authority under s. 52 of the *Alberta Utilities Commission Act* to issue a Notice of Specified Penalty where the MSA is satisfied that a person has contravened an ISO rule. Specified penalties are set out in AUC Rule 019.

In accordance with the relevant enactments and rules, a dispute regarding the issuance of a Notice of Specified Penalty or failure to pay the specified penalty in accordance with this notice will result in a hearing or other proceeding before the AUC.

In accordance with s. 5(1) of AUC Rule 019 this Notice of Specified Penalty will be made public no earlier than receipt of confirmation of payment from the Commission and no later than 45 days after issuance. The MSA will, if applicable, also post on its website the link to any decision of the AUC respecting the specified penalty.

If your organization disputes the issuance of this Notice of Specified Penalty, or if you have any other questions or comments regarding this matter, please contact the MSA compliance team at compliance@albertamsa.ca.

SIGNATURE

Signature	"Original Signed"	Signature Date	April 23, 2020
Name	Andrew Wilkins	Title	Director, Compliance