

NOTICE OF SPECIFIED PENALTY

Date of Issue: July 19, 2019		Payment Due Date: August 19, 2019	
MSA File Number	2019-158	Specified Penalty Amount	\$1,500
Registered Entity Name	Calgary Energy Centre No. 2 Inc.		
Asset ID (if applicable)	CAL1	Self-Report	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
ISO Rule	203.4	Date of Contravention	May 14, 2018
Date of Referral/Self Report	April 9, 2019	This is the first contravention by this asset for this rule within a rolling 12 month period.	

EVENT DETAILS

On May 14, 2018 at approximately 16:29 the CAL 1 generating asset received and accepted a dispatch for 262 MW of energy, and additionally had a dispatch for 10 MW of spinning reserve, and 20 MW of supplemental reserve; however the CAL1 asset did not ramp, and remained generating at the previous energy dispatch of 205 MW. CAL1 contacted AESO to inform them that CAL1 was operating using duct burners, and would not be able to meet both the energy and ancillary services (AS) dispatches. CAL1 then only provided the AS, and did not meet the steady state requirements for the energy dispatch. At approximately 18:06 CAL1 received and accepted a dispatch for 205 MW of energy. Subsection 4 of section 203.4 of the ISO Rules states:

4(1) A pool participant must move the output of a generating source asset which is:

- (a) the subject of a dispatch; and
- (b) ramping

towards the MW level indicated in that dispatch within ten (10) minutes of the time specified in the dispatch but not prior to the time specified in the dispatch.

(2) A pool participant must ensure that each generating source asset reaches generating asset steady state in:

- (a) no longer than the period of time calculated as follows:
 - i. divide the change in dispatch MW by the ramp rate the pool participant submits;
 - ii. add forty percent (40%) of the time calculated in subsection 4(2)(a)(i) or five (5) minutes, whichever is greater; and
 - iii. add the ten (10) minutes referred to in subsection 4(1); and
- (b) no sooner than the period of time calculated as follows:
 - i. divide the change in dispatch MW by the ramp rate the pool participant submits; and
 - ii. subtract forty percent (40%) of the time calculated in subsection 4(2)(b)(i) or five (5) minutes, whichever is greater.

FINDINGS

Based upon the information obtained by the MSA, the MSA is satisfied that the event was a contravention of ISO rule 203.4.

MATERIAL FACTS

The material facts relied upon by the MSA include the following:

1. AESO generation, dispatch and directive data for CAL1 for May 14 2018.
2. AESO information request issued to Calgary Energy Centre No.2 Inc. dated September 11, 2018.
3. Calgary Energy Centre No.2 Inc.'s response to the AESO information request dated September 24, 2018.
4. Referral from the AESO to the MSA dated April 9, 2019.
5. Additional information provided by Calgary Energy Centre No.2 Inc. to the MSA dated May 7, 2019.

DELIVERY OF PAYMENT

Payment by cheque or certified funds is to be made out to the "General Revenue Fund c/o Minister of Finance", and delivered to the Alberta Utilities Commission (AUC) at: 1400, 600 – 3rd Avenue S.W., Calgary, Alberta, T2P 0G5. Questions in respect of delivery of payment should be directed to the AUC. The payment should reference this notice and related MSA File #. Delivery of payment should also be confirmed by email to compliance@albertamsa.ca, with copy to the following AUC personnel: Jeremy Smith (Financial Accountant) Jeremy.Smith@auc.ab.ca, and Greg Andrews (Investigator) Greg.Andrews@auc.ab.ca.

NOTICE

The Market Surveillance Administrator (MSA) is granted the power and authority under s. 52 of the *Alberta Utilities Commission Act* to issue a Notice of Specified Penalty where the MSA is satisfied that a person has contravened an ISO rule. Specified penalties are set out in AUC Rule 019.

In accordance with the relevant enactments and rules, a dispute regarding the issuance of a Notice of Specified Penalty or

failure to pay the specified penalty in accordance with this notice will result in a hearing or other proceeding before the AUC.

In accordance with s. 5(1) of AUC Rule 019 this Notice of Specified Penalty will be made public no earlier than receipt of confirmation of payment from the Commission and no later than 45 days after issuance. The MSA will, if applicable, also post on its website the link to any decision of the AUC respecting the specified penalty.

If your organization disputes the issuance of this Notice of Specified Penalty, or if you have any other questions or comments regarding this matter, please contact the MSA compliance team at compliance@albertamsa.ca.

SIGNATURE

Signature		Signature Date	July 19, 2019
Name	Anders Renborg	Title	Director, Compliance