

NOTICE OF SPECIFIED PENALTY

Date of Issue: June 24, 2010

Payment Due Date: July 26, 2010

MSA File Number:	2010-042	Specified Penalty Amount:	\$ 5,000
Market Participant Name:	Syncrude Canada Ltd.		
Asset ID (if applicable):	SCL1	Self Report	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
ISO Rule:	6.6	Date of Contravention:	February 26, 2010
Date of Referral/Self Report:	May 27, 2010	This is the third contravention by this asset for this rule within a rolling 12 month period. See MSA File: 2010-015 and 2010-006.	

EVENT DETAILS

On February 26, 2010 at 18:21 the SCL1 asset received a dispatch up to 70 MW from 60 MW. Between 18:21 and 18:47 the SCL1 unit did not reach generating asset steady state. At 18:47 the SCL1 unit received a dispatch up to 75 MW from 70 MW. Based on its declared ramp rate of 7.7 MW, the SCL1 asset was required to reach generating asset steady at approximately 19:03. At approximately 19:40 the SCL1 asset reached generating asset steady state, approximately 37 minutes after its maximum allowable time. From 18:47 to 19:40 the SCL1 asset generated at a level up to 10 MW outside of its allowable dispatch variance (ADV) of 5 MW. Section 6.6.3(b) of ISO Rule 6.6 requires that, in accordance with an energy market dispatch issued to a pool participant, the output of a generating asset must reach generation asset steady state within a calculated time period which takes into account the declared ramp rate of the asset and the incremental energy market dispatch quantity.

FINDINGS

Based upon the information obtained by the MSA, the MSA is satisfied that the event was a contravention of ISO rule 6.6.

MATERIAL FACTS

The material facts relied upon by the MSA include the following:

1. AESO Available Capability (AC), dispatch, and generation data for SCL1 asset on February 26, 2010.
2. AESO Information Request to Syncrude Canada Ltd. dated April 12, 2010.
3. Syncrude Canada Ltd. April 27, 2010 response to AESO information request.
4. AESO letter to Syncrude Canada dated May 27, 2010 notifying the referral of the matter to the MSA.

DELIVERY OF PAYMENT

Payment by cheque or certified funds is to be made out to the "General Revenue Fund c/o Minister of Finance", and delivered to the Alberta Utilities Commission (AUC) at: 4th Floor, 425 - 1st Street S.W., Calgary, Alberta, T2P 3L8. Questions in respect of delivery of payment should be addressed to the Director of Finance, AUC. The payment should reference this notice and related MSA File #. Delivery of payment should also be confirmed by email to compliance@albertamsa.ca, with copy to the following AUC personnel: Cora Anderson cora.anderson@auc.ab.ca, Sabi Ghavami (Director, Finance) sabi.ghavami@auc.ab.ca, and Darin Lowther (Director, Market Rules) darin.lowther@auc.ab.ca.

NOTICE

The Market Surveillance Administrator (MSA) is granted the power and authority under s. 52 of the *Alberta Utilities Commission Act* to issue a Notice of Specified Penalty where the MSA is satisfied that a person has contravened an ISO rule. Specified penalties are set out in AUC Rule 019.

In accordance with the relevant enactments and rules, a dispute regarding the issuance of a Notice of Specified Penalty or failure to pay the specified penalty in accordance with this notice will result in a hearing or other proceeding before the AUC.

In accordance with s. 5(1) of AUC Rule 019 this Notice of Specified Penalty shall be made public 30 days after issuance. The MSA will, if applicable, also post on its website the link to any decision of the AUC respecting the specified penalty.

If your organization disputes the issuance of this Notice of Specified Penalty, or if you have any other questions or comments regarding this matter, please contact the MSA compliance team at compliance@albertamsa.ca.

SIGNATURE

Signature:	<i>"Original Signed"</i>	Signature Date:	June 24, 2010
Name:	Wayne Silk	Title:	Deputy Administrator