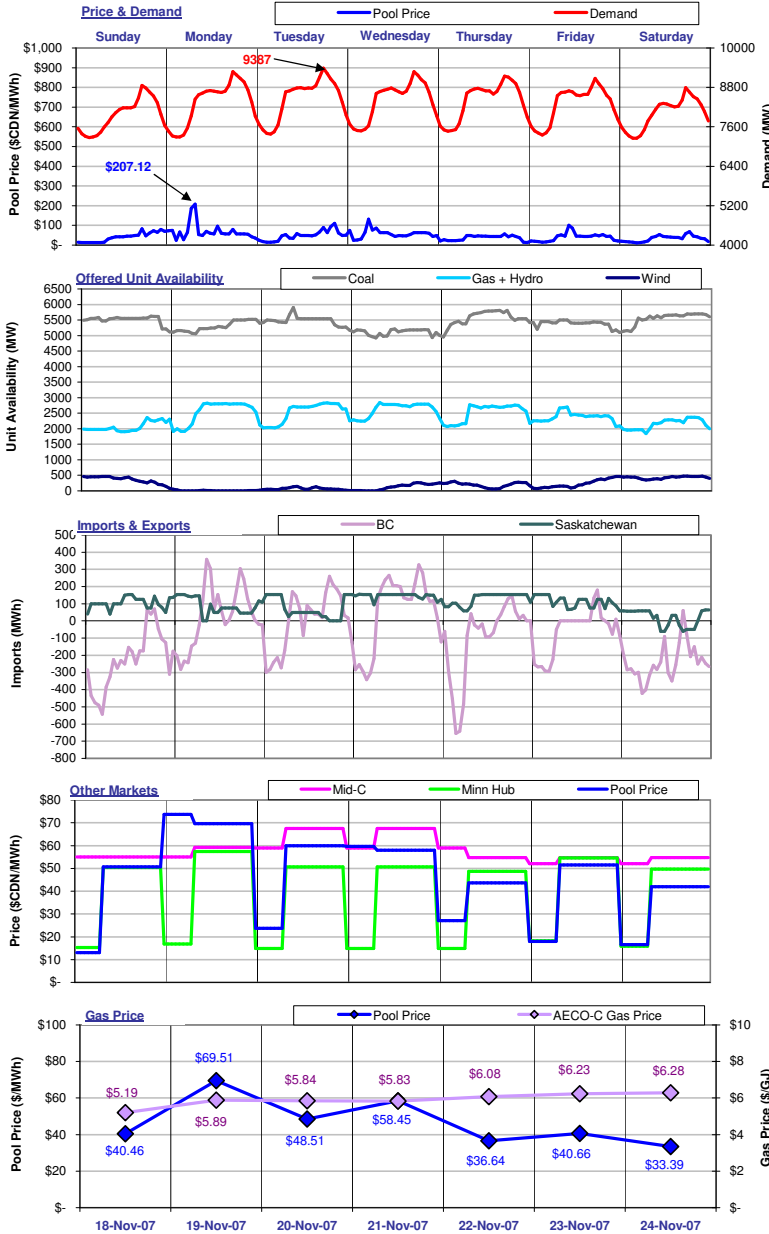


The Market Monitor

WATCHING THE MARKET : your fact source

Week Ending November 24, 2007

Weekly Highlights



For the week ending November 24, 2007, Pool Price averaged \$46.80/MWh and ranged from a minimum of \$12.06/MWh in HE05 on Saturday to a maximum of \$207.12/MWh in HE08 on Monday. Demand reached a high of 9387 MW in HE18 on Tuesday and a low of 7253 MW in HE05 on Saturday. Average demand for the week was 8264 MW. Pool Price and Demand were positively correlated last week with an R-squared value of 0.21.

Coal Unit Availability averaged 5413 MW last week. This is an equivalent availability of 93% (based on MCR). Gas and Hydro Unit Availability averaged 2400 MW last week, which is an equivalent of 51% (based on MCR). Wind Generation averaged 201 MW last week. This is an equivalent availability of 45% (based on MCR). Availability numbers are based on MW offered into the energy merit order.

Alberta was a net exporter to BC last week with total exports equal to 13,244MWh. Alberta was a net importer from Saskatchewan last week with total imports equal to 15,939 MWh. Overall, Alberta imported 2,695MWh of electricity last week.

Pool Prices were generally lower than prices in Mid-C and higher than prices in Minn Hub last week. Mid-C prices averaged \$59.72/MWh on-peak and \$55.82/MWh off-peak. Minn Hub prices averaged \$51.94/MWh on-peak and \$15.82/MWh off-peak.

Prices in \$CDN at an exchange rate of 0.97382.

The average AECO-C Gas Price last week was \$5.91/GJ and ranged from a minimum of \$5.19/GJ to \$6.28/GJ. Prevailing gas prices resulted in market heat rates ranging from a low of 5.32 GJ/MWh to a high of 11.80 GJ/MWh. The average market heat rate for the week was 7.97 GJ/MWh.

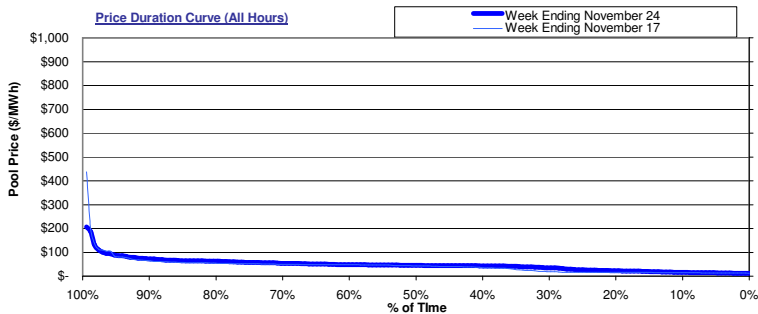


Alberta's Market Surveillance Administrator is in place to monitor the fair, efficient and openly competitive operation of all electricity markets within the province. The Market Monitor is a weekly publication by the MSA intended to educate industry participants and the public on market activities for the previous week. Any questions regarding the material in this publication should be directed to MSA staff. Our contact information is available on the MSA website: www.albertamsa.ca

Wholesale Market

Weekly Market Statistics

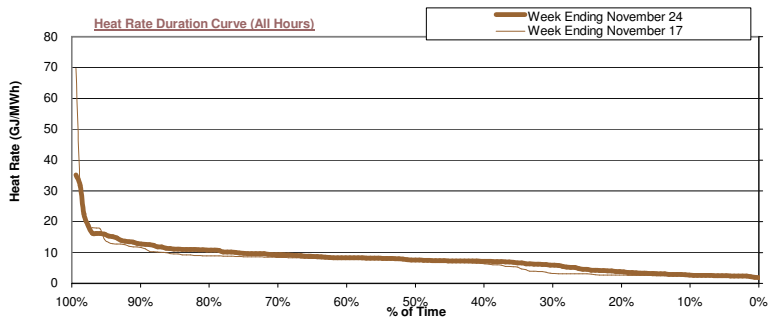
	Sunday 18-Nov	Monday 19-Nov	Tuesday 20-Nov	Wednesday 21-Nov	Thursday 22-Nov	Friday 23-Nov	Saturday 24-Nov	Average	Last Week	% Change	YTD
Pool Price											
Average	\$ 40.46	\$ 69.51	\$ 48.51	\$ 58.45	\$ 36.64	\$ 40.66	\$ 33.39	\$ 46.80	\$ 43.18	8.4%	\$ 66.71
On-Peak	NA	\$ 69.60	\$ 59.92	\$ 57.99	\$ 43.66	\$ 51.46	\$ 42.02	\$ 54.11	\$ 59.21	-8.6%	\$ 86.18
Off-Peak	\$ 40.46	\$ 69.33	\$ 25.69	\$ 59.37	\$ 22.60	\$ 19.05	\$ 16.14	\$ 37.06	\$ 21.80	70.0%	\$ 35.84
COV	0.58	0.61	0.52	0.37	0.35	0.52	0.46	0.49	0.69	-29.8%	
Heat Rate											
Average	7.79	11.80	8.30	10.03	6.03	6.52	5.32	7.97	7.90	1.0%	10.95
On-Peak	NA	11.82	10.26	9.95	7.18	8.26	6.69	9.03	10.77	-16.2%	14.15
Off-Peak	7.79	11.77	4.40	10.19	3.72	3.06	2.57	6.56	4.06	61.6%	5.89
Demand											
Average	7,959	8,347	8,448	8,411	8,397	8,287	8,003	8,264	8,093	2.1%	7,900
Minimum	7,271	7,288	7,383	7,477	7,472	7,348	7,253	7,356	7,188	2.3%	6,440
Maximum	8,860	9,280	9,387	9,279	9,143	9,070	8,790	9,116	8,946	1.9%	9,478
Coal Unit Availability											
Average	5,507	5,298	5,479	5,105	5,565	5,382	5,556	5,413	5,610		5,206
Utilization	94%	91%	94%	87%	95%	92%	95%	93%	96%	-3.4%	89%
Gas and Hydro Unit Availability											
Average	2,068	2,530	2,531	2,626	2,514	2,381	2,150	2,400	2,236		2,197
Utilization	53%	65%	65%	67%	64%	61%	55%	51%	57%	-6.6%	56%



The price duration curves show the % of time that prices were at or below a certain value during the week.

For the week ending **November 24**, prices were at or below:

- \$20/MWh 15% of the time
- \$50/MWh 63% of the time
- \$100/MWh 96% of the time
- \$250/MWh 100% of the time
- \$500/MWh 100% of the time



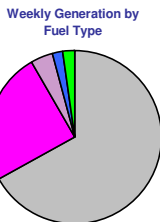
The heat rate duration curves show the % of time that the implied market heat rate was at or below a certain value during the week. For the week ending **November 24** implied market heat rates were at or below:

- 5.0 GJ/MWh 27% of the time
- 10.0 GJ/MWh 76% of the time
- 15.0 GJ/MWh 94% of the time
- 20.0 GJ/MWh 98% of the time

Market Share Statistics

By Fuel Type:

Legend: ■ Coal ■ Gas - Cogen ■ Gas - Other ■ Hydro ■ Other

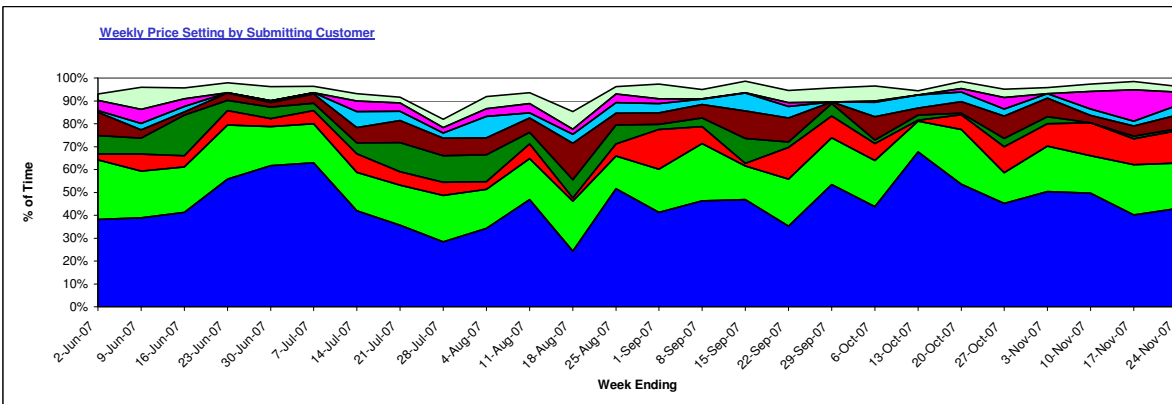


By Submitting Customer:

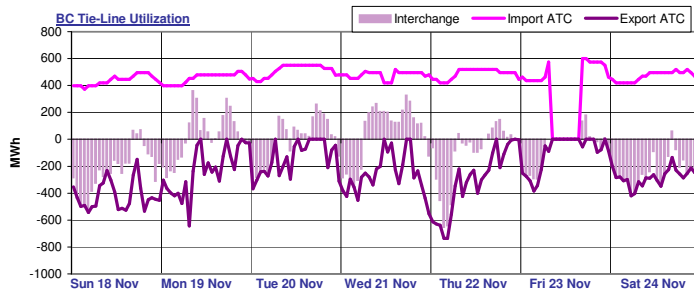


Last week, coal units were responsible for 66.9% of the generation in the province and set price 71.5% of the time. Gas-cogen units accounted for 24.7% of the generation and set price 25.2% of the time last week while other gas units made up 4.2% of generation and set price 3.3% of the time.

A total of 10 market participants set price last week. One market participants set price more than 20% of the time last week. The top price setter set price 43.0% of the time and the top five price setters set price a total of 88.7% of the time.

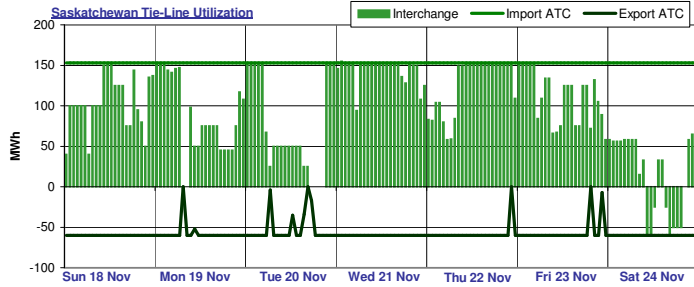


Interties

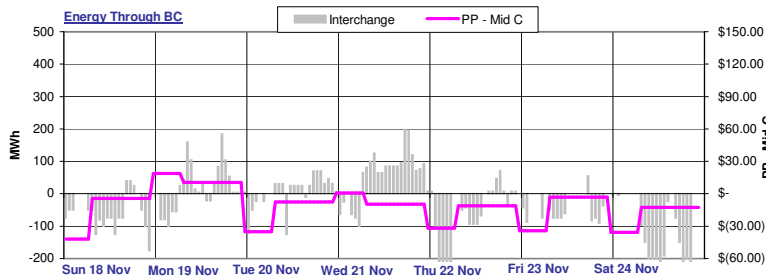


BC import capacity was 15% utilized last week while BC export capacity was 69% utilized. Energy was being imported into Alberta over the BC tie-line 37% of the time and exported out of Alberta over the BC tie-line 55% of the time last week. There was no activity on the BC tie-line 8% of the time last week.

Note: External reserve contract volumes have been subtracted from the BC import ATC as this capacity is not available to import energy into Alberta.



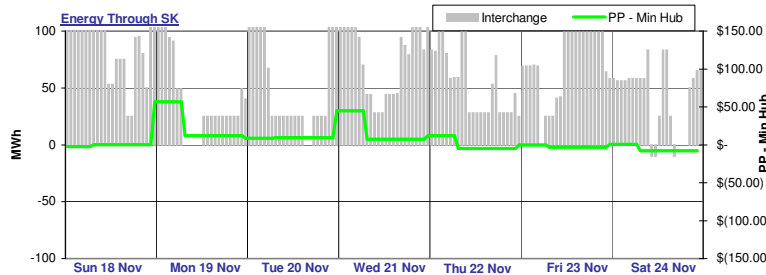
Saskatchewan import capacity was 68% utilized last week while Saskatchewan export capacity was 17% utilized. Energy was being imported into Alberta over the Saskatchewan tie-line 91% of the time and exported out of Alberta over the Saskatchewan tie-line 5% of the time last week. There was no activity on the Saskatchewan tie-line 4% of the time last week.



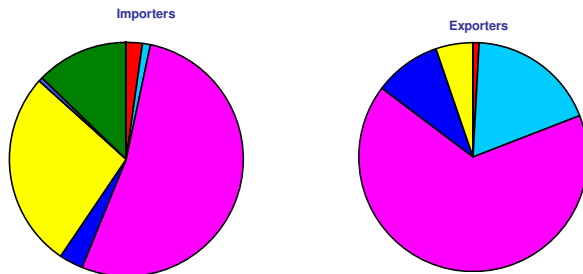
Last week, Alberta spot prices were mostly lower relative to prices in the Pacific Northwest as represented by Mid-C index prices, supporting export activity across the Alberta - BC interconnection.

Alberta prices were generally higher than prices in MAPP as represented by spot prices at the Minnesota Hub, which generally supports import activity across the Alberta - Saskatchewan interconnection.

Note: Platt's day-ahead strip prices used in energy through BC and SK graphs.



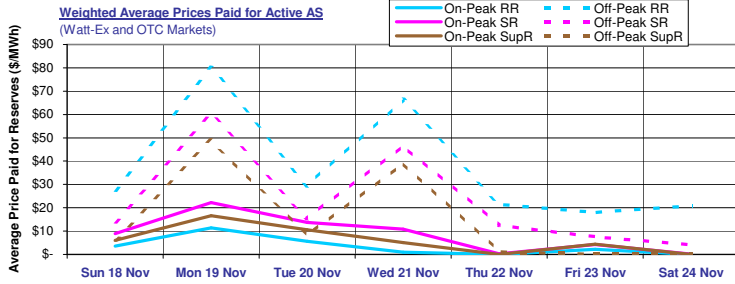
Tie-Line Market Shares



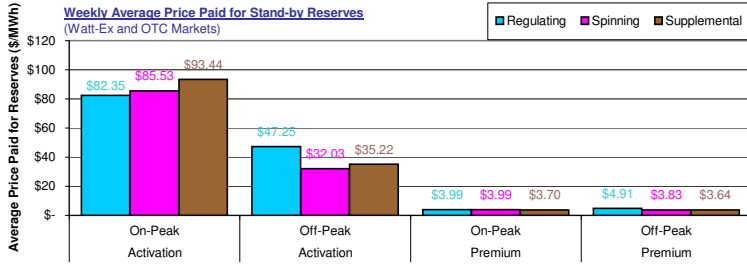
Last week, there were a total of 9 importers. The most active importer had a market share of 52.9% while the second most active importer had a market share of 27.2%. There were a total of 5 exporters last week. The most active exporter had a market share of 66.1% while the next largest exporter had a market share of 18.3%.

Note: Market shares are based on the combined activity on both interties.

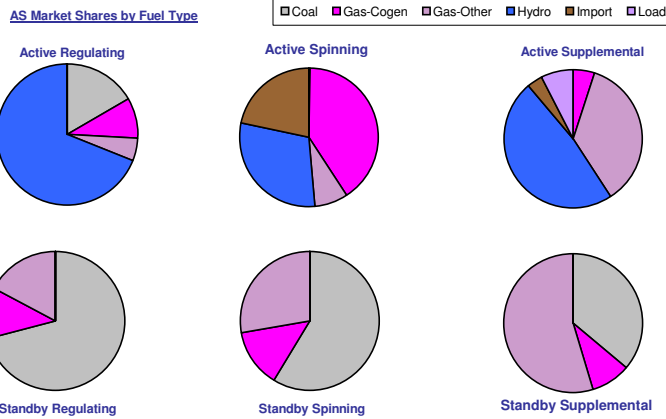
Ancillary Services Market



Average on-peak prices paid for active ancillary services last week were **\$3.40/MWh**, **\$8.80/MWh** and **\$6.12/MWh** respectively for active **regulating**, **spinning** and **supplemental** reserves. Active average off-peak prices were **higher** and averaged **\$37.74/MWh**, **\$22.98/MWh** and **\$14.91/MWh** for active **regulating**, **spinning** and **supplemental** reserves respectively.



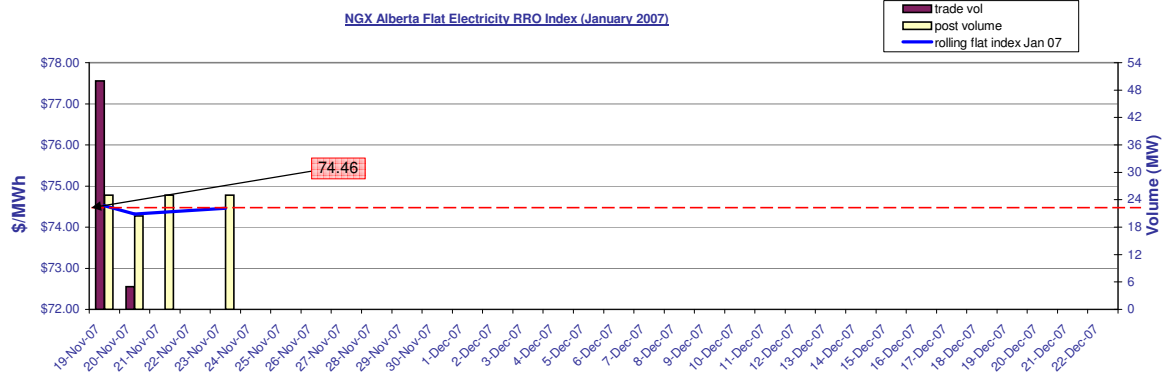
Weekly average activation prices for stand-by reserves ranged from **\$32.03/MWh** for **off-peak spinning** reserves to **\$93.44/MWh** for **on-peak regulating** reserves. Weekly average premium prices ranged from **\$3.64/MWh** for **off-peak supplemental** reserves up to **\$4.91/MWh** for **on-peak spinning** reserves.



Last week **hydro** units had the largest market share in the **active regulating** reserve market with **69.0%**. In the **active spinning** reserve market, **gas-cogen** units had the leading market share with **40.80%** while in the **active supplemental** reserve market, **hydro** units dominated with a **48.0%** market share.

Coal units dominated the **standby regulating** reserve market with a **71.0%** market share. Leading market share in the **standby spinning** market was held by **coal** units with a **58.6%** market share. In the **standby supplemental** reserve market, **gas** units had the leading market share with **54.7%**.

RRO Procurement



Glossary

- On-Peak Hours**
In Alberta: HE08 through HE23, Monday through Saturday (prevailing Mountain time)
In Mid-C: HE07 through HE22, Monday through Saturday (prevailing Pacific time)
In Minn Hub: HE08 through HE23, Monday through Sunday (prevailing Central time)
- Off-Peak Hours**
In Alberta: HE01 through HE07 + HE24 (of the same day), Monday through Saturday + HE01 through HE24 Sundays + holidays (prevailing Mountain time)
In Mid-C: HE24 (of the previous day) through HE07 (of the day in question), Monday through Saturday + HE01 through HE24 Sundays + holidays (prevailing Pacific time)
In Minn Hub: HE24 (of the previous day) through HE07 (of the day in question), Monday through Sunday (prevailing Central time)
- ATC**
A measure of the maximum energy flow possible in one direction across an intertie.
- Market Heat Rate**
The prevailing Pool price divided by the prevailing gas price.
- Sparks spread**
Sparks spreads give an indication of the revenue available to cover costs after fuel costs have been paid. A positive spread indicates it is more economical to buy gas and generate electricity while a negative spread indicates it is more economical to buy electricity from the grid.