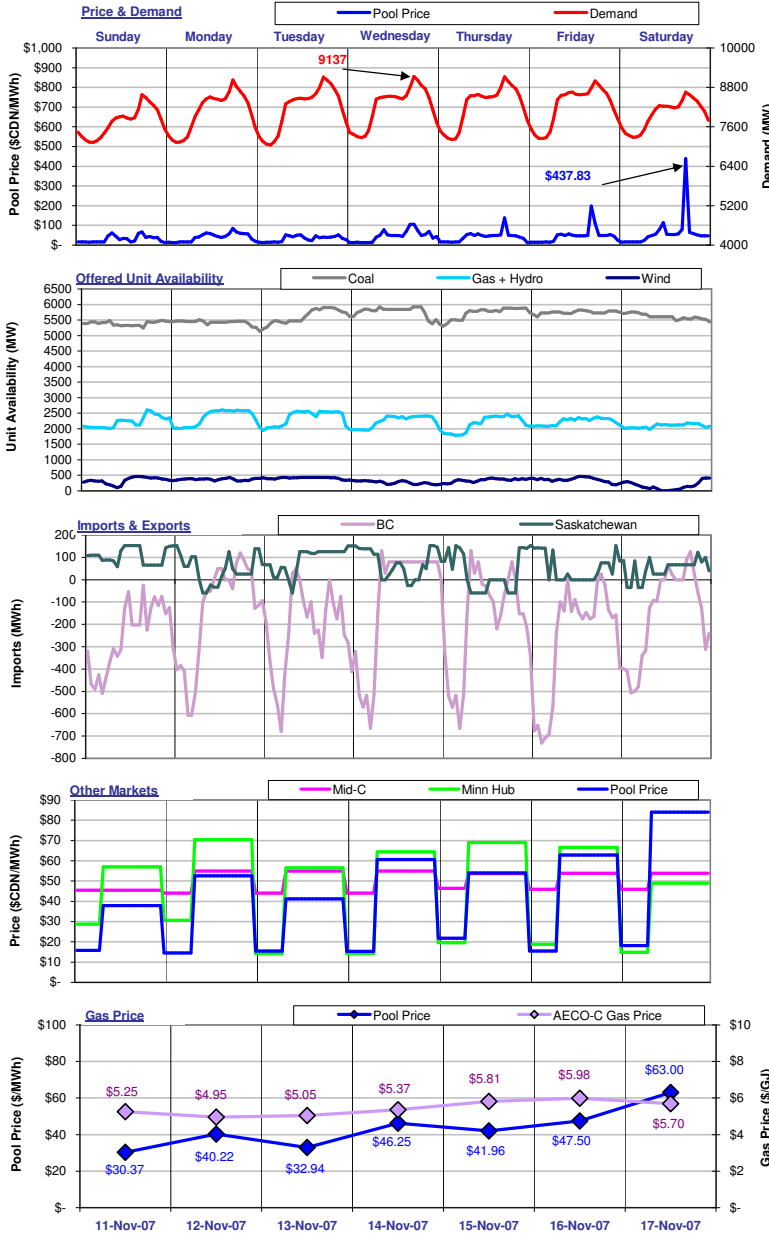


The Market Monitor

WATCHING THE MARKET : your fact source

Week Ending November 17, 2007

Weekly Highlights



For the week ending November 17, 2007, **Pool Price** averaged \$43.18/MWh and ranged from a minimum of \$12.58/MWh in HE24 on Sunday to a maximum of \$437.83/MWh in HE18 on Saturday. **Demand** reached a high of 9137 MW in HE18 on Wednesday and a low of 7048 MW in HE04 on Tuesday. Average demand for the week was 8093 MW. **Pool Price** and **Demand** were positively correlated last week with an R-squared value of 0.27.

Coal Unit Availability averaged 5610 MW last week. This is an equivalent availability of 96% (based on MCR). **Gas and Hydro Unit Availability** averaged 2236 MW last week, which is an equivalent of 47% (based on MCR). **Wind Generation** averaged 321 MW last week. This is an equivalent availability of 72% (based on MCR). Availability numbers are based on MW offered into the energy merit order.

Alberta was a net exporter from BC last week with total exports equal to 31,316MWh. Alberta was a net importer from Saskatchewan last week with total imports equal to 10,777 MWh. Overall, Alberta exported 20,539MWh of electricity last week.

Pool Prices were generally lower than prices in **Mid-C** and lower than prices in **Minn Hub** last week. **Mid-C** prices averaged \$54.37/MWh on-peak and \$45.14/MWh off-peak. **Minn Hub** prices averaged \$62.67/MWh on-peak and \$20.11/MWh off-peak. Prices in \$/MWh at an exchange rate of 0.94508.

The average **AECO-C Gas Price** last week was \$5.44/GJ and ranged from a minimum of \$4.95/GJ to \$5.98/GJ. Prevailing gas prices resulted in market heat rates ranging from a low of 5.78 GJ/MWh to a high of 11.06 GJ/MWh. The average market heat rate for the week was 7.90 GJ/MWh.

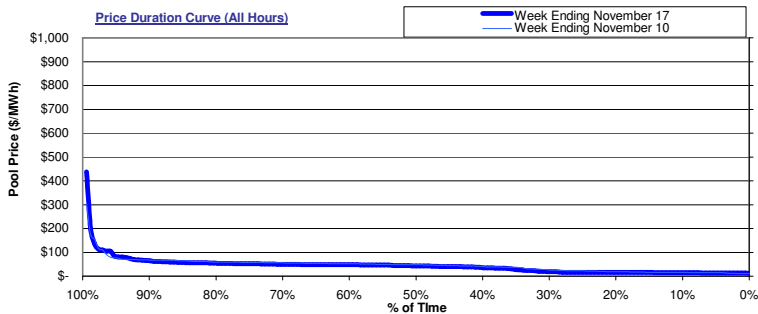


Alberta's Market Surveillance Administrator is in place to monitor the fair, efficient and openly competitive operation of all electricity markets within the province. The Market Monitor is a weekly publication by the MSA intended to educate industry participants and the public on market activities for the previous week. Any questions regarding the material in this publication should be directed to MSA staff. Our contact information is available on the MSA website: www.albertamsa.ca

Wholesale Market

Weekly Market Statistics

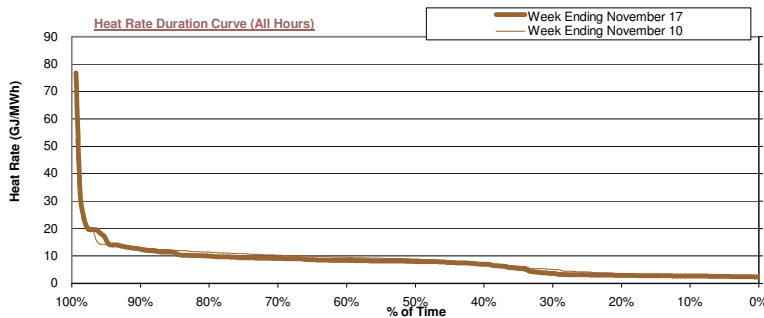
	Sunday 11-Nov	Monday 12-Nov	Tuesday 13-Nov	Wednesday 14-Nov	Thursday 15-Nov	Friday 16-Nov	Saturday 17-Nov	Average	Last Week	% Change	YTD
Pool Price											
Average	\$ 30.37	\$ 40.22	\$ 32.94	\$ 46.25	\$ 41.96	\$ 47.50	\$ 63.00	\$ 43.18	\$ 45.82	-5.8%	\$ 67.14
On-Peak	NA	\$ 52.65	\$ 41.13	\$ 60.69	\$ 53.94	\$ 62.86	\$ 83.99	\$ 59.21	\$ 53.82	10.0%	\$ 86.88
Off-Peak	\$ 30.37	\$ 15.35	\$ 16.56	\$ 17.37	\$ 17.98	\$ 16.79	\$ 21.03	\$ 21.80	\$ 35.16	-38.0%	\$ 35.84
COV	0.55	0.52	0.43	0.60	0.61	0.81	1.32	0.69	0.55	26.5%	
Heat Rate											
Average	5.78	8.12	6.53	8.62	7.22	7.94	11.06	7.90	8.36	-5.6%	11.02
On-Peak	NA	10.64	8.15	11.31	9.29	10.50	14.74	10.77	9.98	7.9%	14.26
Off-Peak	5.78	3.10	3.28	3.24	3.10	2.80	3.69	4.06	6.21	-34.6%	5.88
Demand											
Average	7,750	8,065	8,159	8,231	8,233	8,231	7,980	8,093	8,127	-0.4%	7,892
Minimum	7,126	7,125	7,048	7,276	7,218	7,247	7,279	7,188	7,237	-0.7%	6,440
Maximum	8,574	9,025	9,110	9,137	9,120	8,998	8,660	8,946	8,933	0.2%	9,478
Coal Unit Availability											
Average	5,391	5,418	5,620	5,762	5,726	5,745	5,607	5,610	5,623	-0.2%	5,201
Utilization	92%	93%	96%	99%	98%	98%	96%	96%	96%		89%
Gas and Hydro Unit Availability											
Average	2,225	2,353	2,346	2,238	2,163	2,235	2,089	2,236	2,171	-8.4%	2,192
Utilization	57%	60%	60%	57%	55%	57%	53%	47%	56%		56%



The price duration curves show the % of time that prices were at or below a certain value during the week.

For the week ending **November 17**, prices were at or below:

- \$20/MWh 31% of the time
- \$50/MWh 70% of the time
- \$100/MWh 95% of the time
- \$250/MWh 99% of the time
- \$500/MWh 100% of the time

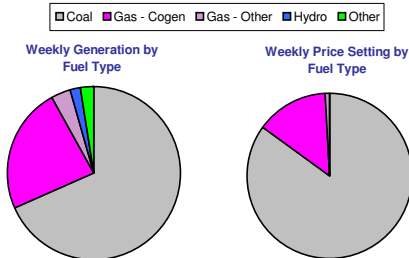


The heat rate duration curves show the % of time that the implied market heat rate was at or below a certain value during the week. For the week ending **November 17** implied market heat rates were at or below:

- 5.0 GJ/MWh 34% of the time
- 10.0 GJ/MWh 81% of the time
- 15.0 GJ/MWh 95% of the time
- 20.0 GJ/MWh 98% of the time

Market Share Statistics

By Fuel Type:



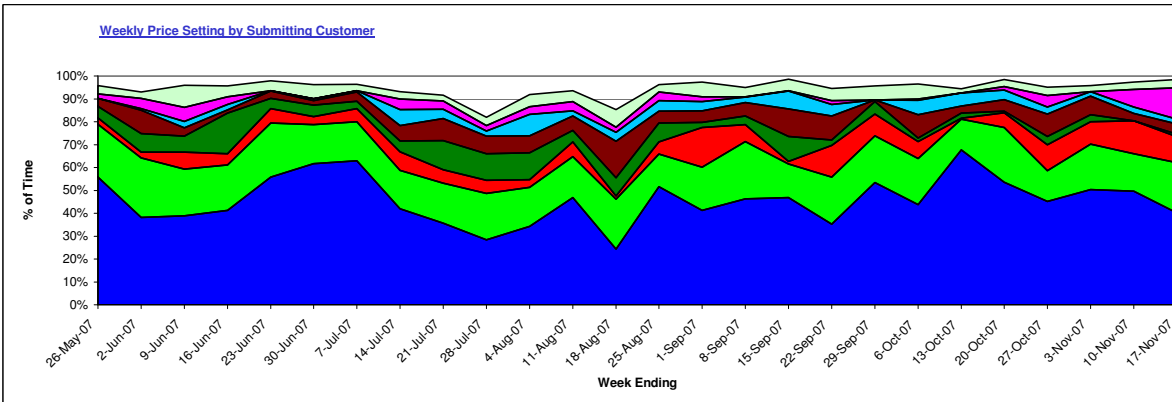
By Submitting Customer:



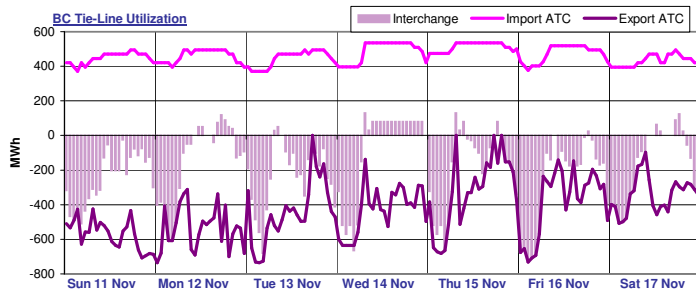
Last week, **coal units** were responsible for **68.4%** of the generation in the province and set price **85.0%** of the time. **Gas-cogen** units accounted for **23.6%** of the generation and set price **14.0%** of the time last week while **other gas** units made up **3.4%** of generation and set price **0.9%** of the time.

A total of **11** market participants set price last week. **Two** market participants set price more than **20%** of the time last week. The top price setter set price **40.1%** of the time and the top five price setters set price a total of **91.6%** of the time.

Weekly Price Setting by Submitting Customer

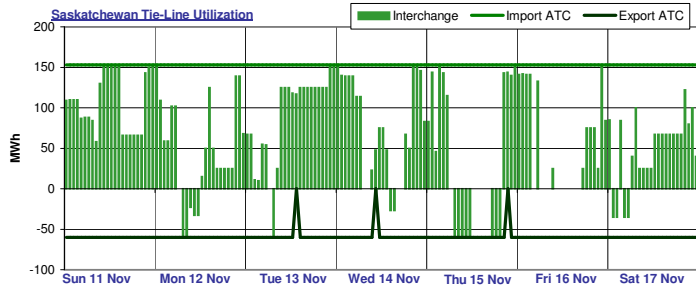


Interties

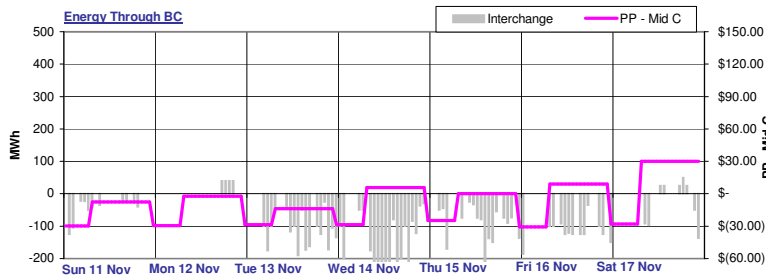


BC import capacity was 4% utilized last week while BC export capacity was 48% utilized. Energy was being imported into Alberta over the BC tie-line 21% of the time and exported out of Alberta over the BC tie-line 71% of the time last week. There was no activity on the BC tie-line 8% of the time last week.

Note: External reserve contract volumes have been subtracted from the BC import ATC as this capacity is not available to import energy into Alberta.



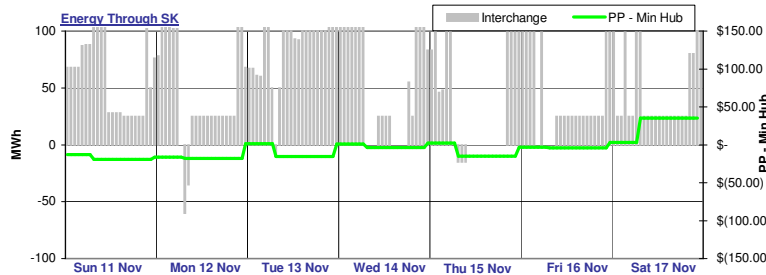
Saskatchewan import capacity was 52% utilized last week while Saskatchewan export capacity was 25% utilized. Energy was being imported into Alberta over the Saskatchewan tie-line 74% of the time and exported out of Alberta over the Saskatchewan tie-line 12% of the time last week. There was no activity on the Saskatchewan tie-line 14% of the time last week.



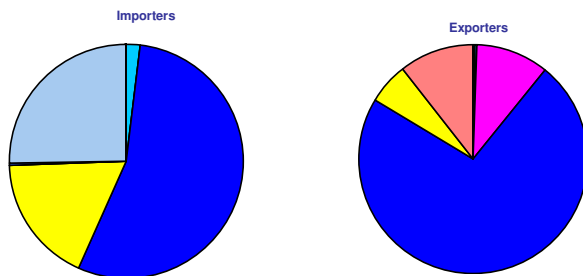
Last week, Alberta spot prices were mostly lower relative to prices in the Pacific Northwest as represented by Mid-C index prices, supporting export activity across the Alberta - BC interconnection.

Alberta prices were generally lower than prices in MAPP as represented by spot prices at the Minnesota Hub, which generally supports export activity across the Alberta - Saskatchewan interconnection.

Note: Platt's day-ahead strip prices used in energy through BC and SK graphs.



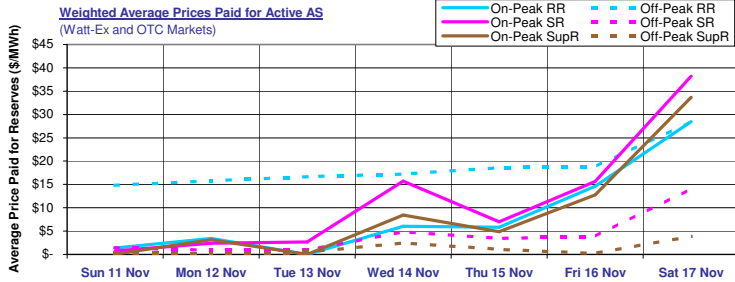
Tie-Line Market Shares



Last week, there were a total of 5 importers. The most active importer had a market share of 54.9% while the second most active importer had a market share of 25.4%. There were a total of 6 exporters last week. The most active exporter had a market share of 73.0% while the next largest exporter had a market share of 10.7%.

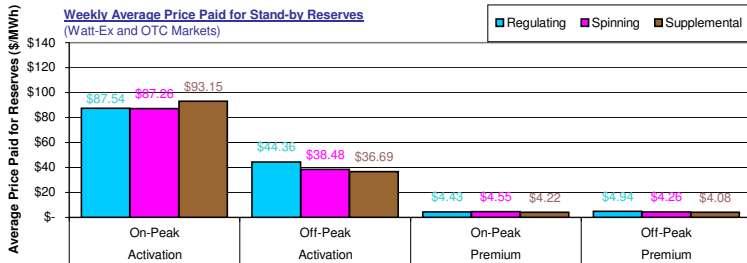
Note: Market shares are based on the combined activity on both interties.

Ancillary Services Market



Average on-peak prices paid for active ancillary services last week were **\$8.51/MWh**, **\$11.79/MWh** and **\$9.13/MWh** respectively for active **regulating**, **spinning** and **supplemental** reserves.

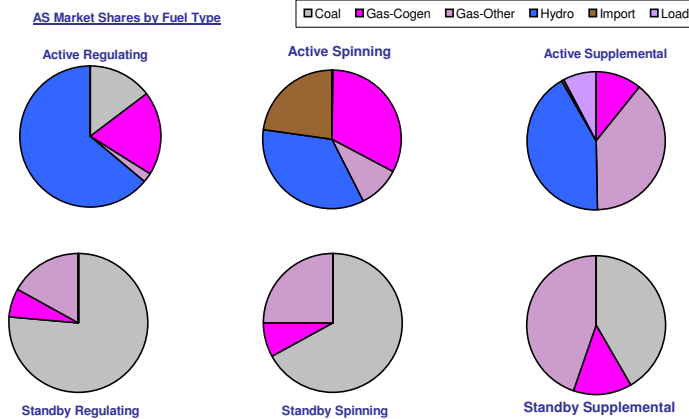
Active average off-peak prices were **lower** with the exception of off-peak regulating reserves and averaged **\$18.59/MWh**, **\$4.21/MWh** and **\$1.23/MWh** for active **regulating**, **spinning** and **supplemental** reserves respectively.



Weekly average activation prices for stand-by reserves ranged from **\$36.69/MWh** for **off-peak supplemental** reserves to **\$93.15/MWh** for **on-peak regulating** reserves.

Weekly average premium prices ranged from **\$4.08/MWh** for **off-peak supplemental** reserves up to **\$4.94/MWh** for **on-peak spinning** reserves.

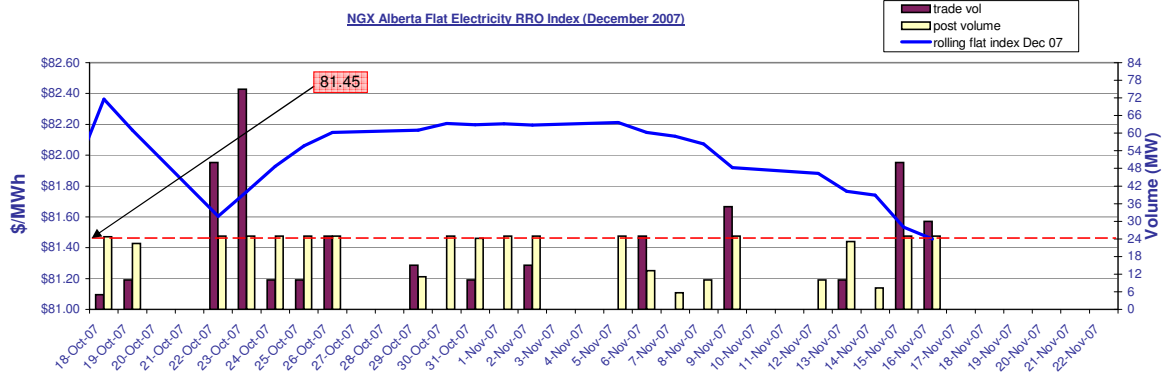
AS Market Shares by Fuel Type



Last week **hydro** units had the largest market share in the **active regulating** reserve market with **63.9%**. In the **active spinning** reserve market, **hydro** units had the leading market share with **34.9%** while in the **active supplemental** reserve market, **hydro** units dominated with a **42.0%** market share.

Coal units dominated the **standby regulating** reserve market with a **76.3%** market share. Leading market share in the **standby spinning** market was held by **coal** units with a **67.0%** market share. In the **standby supplemental** reserve market, **gas-other** units had the leading market share with **44.6%**.

RRO Procurement



Glossary

- On-Peak Hours**
In Alberta: HE08 through HE23, Monday through Saturday (prevailing Mountain time)
In Mid-C: HE07 through HE22, Monday through Saturday (prevailing Pacific time)
In Minn Hub: HE08 through HE23, Monday through Sunday (prevailing Central time)
- Off-Peak Hours**
In Alberta: HE01 through HE07 + HE24 (of the same day), Monday through Saturday + HE01 through HE24 Sundays + holidays (prevailing Mountain time)
In Mid-C: HE24 (of the previous day) through HE07 (of the day in question), Monday through Saturday + HE01 through HE24 Sundays + holidays (prevailing Pacific time)
In Minn Hub: HE24 (of the previous day) through HE07 (of the day in question), Monday through Sunday (prevailing Central time)
- ATC**
A measure of the maximum energy flow possible in one direction across an intertie.
- Market Heat Rate**
The prevailing Pool price divided by the prevailing gas price.
- Sparks spread**
Sparks spreads give an indication of the revenue available to cover costs after fuel costs have been paid. A positive spread indicates it is more economical to buy gas and generate electricity while a negative spread indicates it is more economical to buy electricity from the grid.