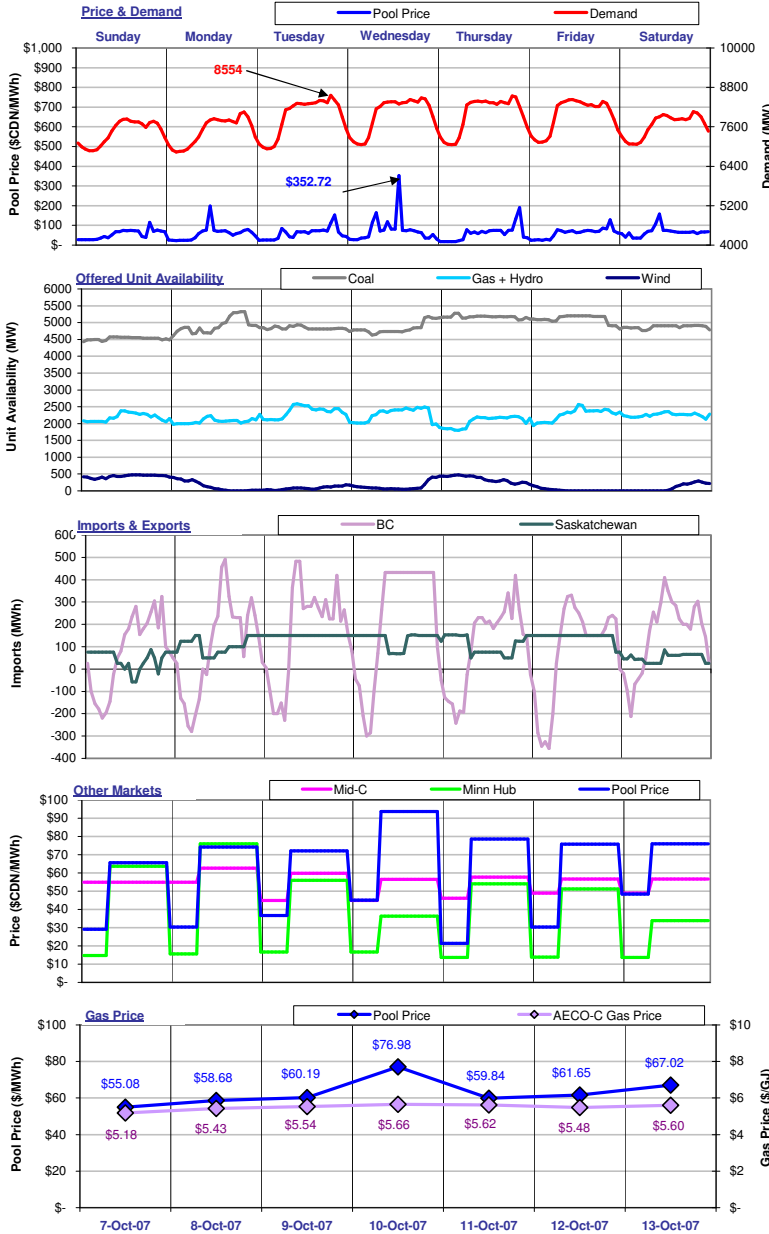


# The Market Monitor

WATCHING THE MARKET : your fact source

Week Ending October 13, 2007

## Weekly Highlights



For the week ending **October 13, 2007**, **Pool Price** averaged **\$62.78/MWh** and ranged from a minimum of **\$18.06/MWh** in HE05 on Thursday to a maximum of **\$352.72/MWh** in HE14 on Wednesday. **Demand** reached a high of **8554 MW** in HE20 on Tuesday and a low of **6835 MW** in HE03 on Monday. Average demand for the week was **7764 MW**. **Pool Price** and **Demand** were positively correlated last week with an R-squared value of **0.29**.

**Coal Unit Availability** averaged **4894 MW** last week. This is an equivalent availability of **84%** (based on MCR). **Gas and Hydro Unit Availability** averaged **22070 MW** last week, which is an equivalent of **47%** (based on MCR). **Wind Generation** averaged **179 MW** last week. This is an equivalent availability of **40%** (based on MCR). Availability numbers are based on MW offered into the energy merit order.

Alberta was a net importer from **BC** last week with total imports equal to **21,583MWh**. Alberta was a net importer from Saskatchewan last week with total imports equal to **17,524 MWh**. Overall, Alberta imported **39,107MWh** of electricity last week.

**Pool Prices** were generally higher than prices in **Mid-C** and higher than prices in **Minn Hub** last week. **Mid-C** prices averaged **\$58.32/MWh** on-peak and **\$49.09/MWh** off-peak. **Minn Hub** prices averaged **\$51.22/MWh** on-peak and **\$15.01/MWh** off-peak.

Prices in \$CDN at an exchange rate of 0.9812.

The average **AECO-C Gas Price** last week was **\$5.50/GJ** and ranged from a minimum of **\$5.18/GJ** to **\$5.66/GJ**. Prevailing gas prices resulted in market heat rates ranging from a low of **10.63 GJ/MWh** to a high of **13.60 GJ/MWh**. The average market heat rate for the week was **11.40 GJ/MWh**.

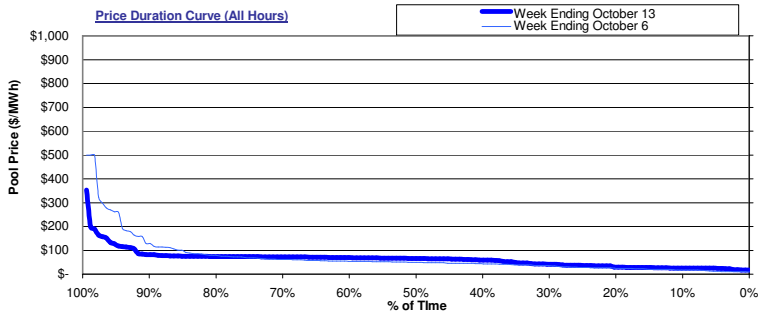


Alberta's Market Surveillance Administrator is in place to monitor the fair, efficient and openly competitive operation of all electricity markets within the province. The Market Monitor is a weekly publication by the MSA intended to educate industry participants and the public on market activities for the previous week. Any questions regarding the material in this publication should be directed to MSA staff. Our contact information is available on the MSA website: [www.albertamsa.ca](http://www.albertamsa.ca)

# Wholesale Market

## Weekly Market Statistics

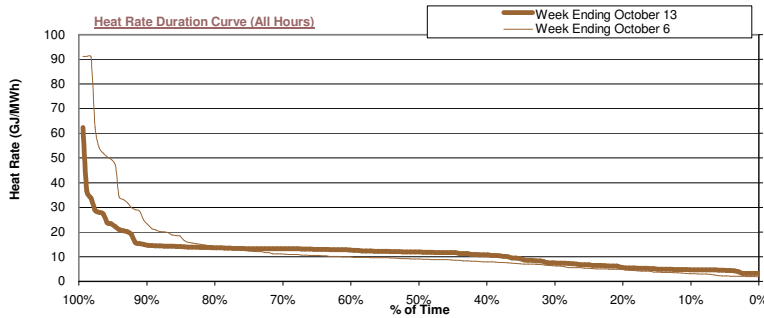
	Sunday 7-Oct	Monday 8-Oct	Tuesday 9-Oct	Wednesday 10-Oct	Thursday 11-Oct	Friday 12-Oct	Saturday 13-Oct	Average	Last Week	% Change	YTD
<b>Pool Price</b>											
Average	\$ 55.08	\$ 58.68	\$ 60.19	\$ 76.98	\$ 59.84	\$ 61.65	\$ 67.02	\$ <b>62.78</b>	\$ <b>68.89</b>	<b>-8.9%</b>	\$ <b>68.52</b>
On-Peak	NA	\$ 74.14	\$ 72.15	\$ 93.74	\$ 78.61	\$ 75.80	\$ 75.93	\$ <b>78.40</b>	\$ <b>81.35</b>	<b>-3.6%</b>	\$ <b>88.56</b>
Off-Peak	\$ 55.08	\$ 27.77	\$ 36.27	\$ 43.48	\$ 22.29	\$ 33.35	\$ 49.19	\$ <b>41.95</b>	\$ <b>52.26</b>	<b>-19.7%</b>	\$ <b>36.51</b>
COV	0.42	0.62	0.50	0.88	0.66	0.41	0.36	<b>0.55</b>	<b>0.73</b>	<b>-24.6%</b>	
<b>Heat Rate</b>											
Average	10.63	10.81	10.87	13.60	10.65	11.25	11.97	<b>11.40</b>	<b>12.50</b>	<b>-8.8%</b>	<b>11.13</b>
On-Peak	NA	13.66	13.04	16.56	13.99	13.83	13.56	<b>14.11</b>	<b>14.56</b>	<b>-3.1%</b>	<b>14.38</b>
Off-Peak	10.63	5.12	6.55	7.68	3.97	6.09	8.79	<b>7.79</b>	<b>9.76</b>	<b>-20.2%</b>	<b>5.93</b>
<b>Demand</b>											
Average	7,426	7,474	7,917	7,967	7,974	7,958	7,634	<b>7,764</b>	<b>7,724</b>	<b>0.5%</b>	<b>7,875</b>
Minimum	6,873	6,835	6,929	7,060	7,058	7,125	7,065	<b>6,992</b>	<b>6,879</b>	<b>1.6%</b>	<b>6,440</b>
Maximum	7,837	8,056	8,554	8,482	8,537	8,428	8,061	<b>8,279</b>	<b>8,227</b>	<b>0.6%</b>	<b>9,478</b>
<b>Coal Unit Availability</b>											
Average	4,524	4,911	4,838	4,837	5,171	5,108	4,871	<b>4,894</b>	<b>5,040</b>		<b>5,163</b>
Utilization	77%	84%	83%	83%	89%	87%	83%	<b>84%</b>	<b>86%</b>	<b>-2.5%</b>	<b>88%</b>
<b>Gas and Hydro Unit Availability</b>											
Average	2,187	2,078	2,335	2,263	2,064	2,270	2,254	<b>2,207</b>	<b>2,132</b>	<b>-8.0%</b>	<b>2,198</b>
Utilization	56%	53%	60%	58%	53%	58%	58%	<b>47%</b>	<b>55%</b>	<b>-8.0%</b>	<b>56%</b>



The price duration curves show the % of time that prices were at or below a certain value during the week.

For the week ending **October 13**, prices were at or below:

\$20/MWh	2% of the time
\$50/MWh	35% of the time
\$100/MWh	92% of the time
\$250/MWh	99% of the time
\$500/MWh	100% of the time



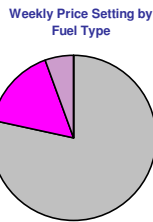
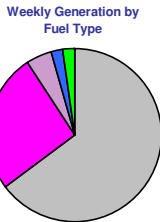
The heat rate duration curves show the % of time that the implied market heat rate was at or below a certain value during the week. For the week ending **October 13** implied market heat rates were at or below:

5.0 GJ/MWh	15% of the time
10.0 GJ/MWh	37% of the time
15.0 GJ/MWh	90% of the time
20.0 GJ/MWh	93% of the time

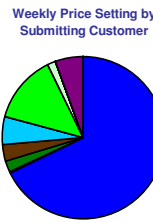
### Market Share Statistics

By Fuel Type:

Legend: Coal (Grey), Gas - Cogen (Pink), Gas - Other (Light Blue), Hydro (Dark Blue), Other (Green)

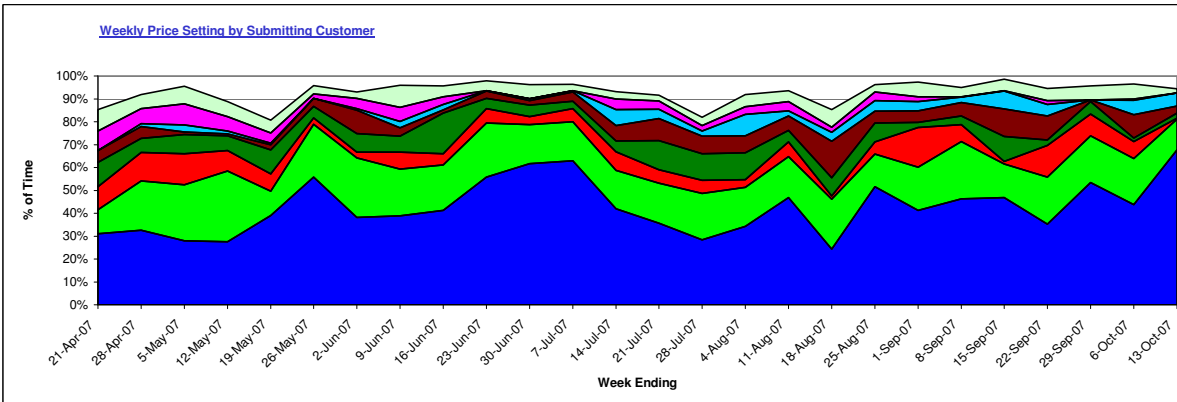


By Submitting Customer:

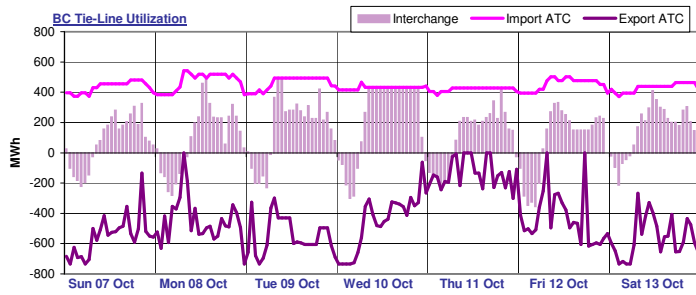


Last week, **coal units** were responsible for **64.8%** of the generation in the province and set price **78.2%** of the time. **Gas-cogen** units accounted for **26.1%** of the generation and set price **16.2%** of the time last week while **other gas** units made up **4.6%** of generation and set price **5.5%** of the time.

A total of **10** market participants set price last week. **One** market participants set price more than **20%** of the time last week. The top price setter set price **67.7%** of the time and the top five price setters set price a total of **95.5%** of the time.

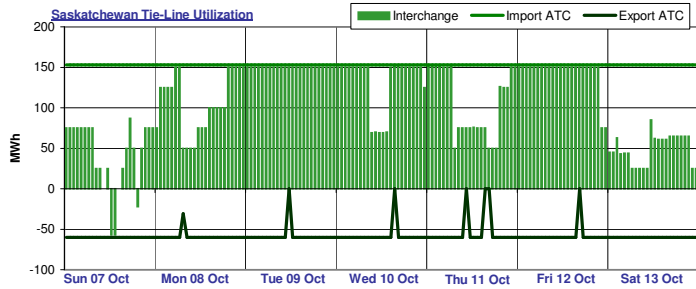


# Interties

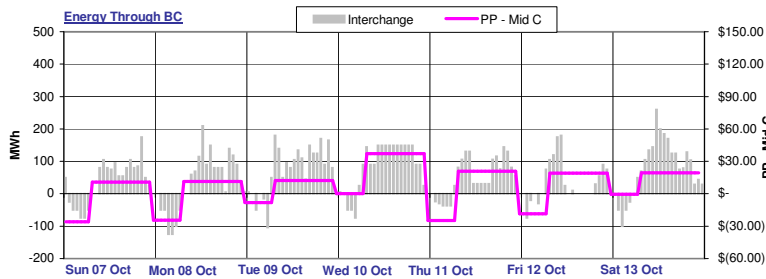


BC import capacity was 38% utilized last week while BC export capacity was 12% utilized. Energy was being imported into Alberta over the BC tie-line 71% of the time and exported out of Alberta over the BC tie-line 28% of the time last week. There was no activity on the BC tie-line 1% of the time last week.

Note: External reserve contract volumes have been subtracted from the BC import ATC as this capacity is not available to import energy into Alberta.



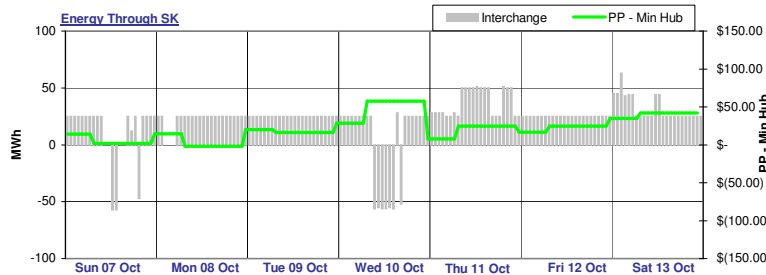
Saskatchewan import capacity was 71% utilized last week while Saskatchewan export capacity was 8% utilized. Energy was being imported into Alberta over the Saskatchewan tie-line 97% of the time and exported out of Alberta over the Saskatchewan tie-line 2% of the time last week. There was no activity on the Saskatchewan tie-line 1% of the time last week.



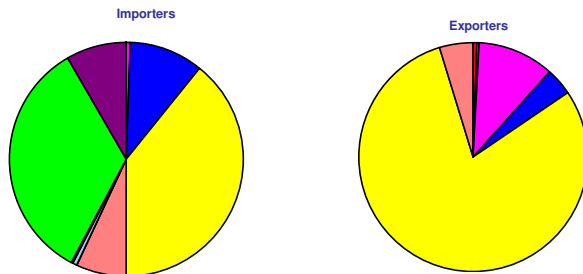
Last week, Alberta spot prices were mostly higher relative to prices in the Pacific Northwest as represented by Mid-C index prices, supporting import activity across the Alberta - BC interconnection.

Alberta prices were generally higher than prices in MAPP as represented by spot prices at the Minnesota Hub, which generally supports import activity across the Alberta - Saskatchewan interconnection.

Note: Platt's day-ahead strip prices used in energy through BC and SK graphs.



## Tie-Line Market Shares

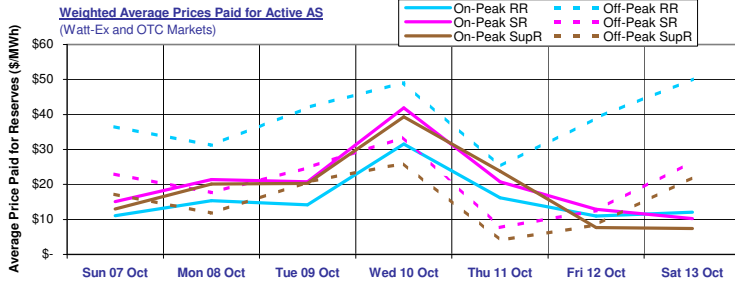


Last week, there were a total of 9 importers. The most active importer had a market share of 39.4% while the second most active importer had a market share of 33.8%.

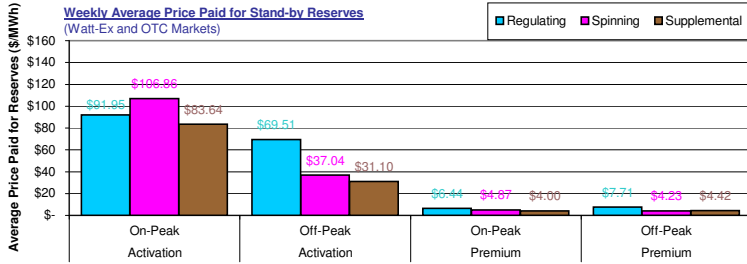
There were a total of 6 exporters last week. The most active exporter had a market share of 79.7% while the next largest exporter had a market share of 10.7%.

Note: Market shares are based on the combined activity on both interties.

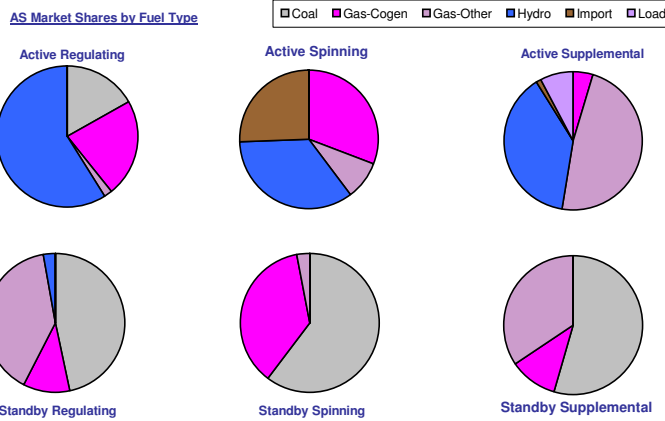
# Ancillary Services Market



Average on-peak prices paid for active ancillary services last week were **\$15.88/MWh**, **\$20.62/MWh** and **\$19/MWh** respectively for active **regulating**, **spinning** and **supplemental** reserves.  
Active average off-peak prices were **higher** with the exception of off-peak supplemental reserves and averaged **\$39.98/MWh**, **\$20.76/MWh** and **\$15.81/MWh** for active **regulating**, **spinning** and **supplemental** reserves respectively.



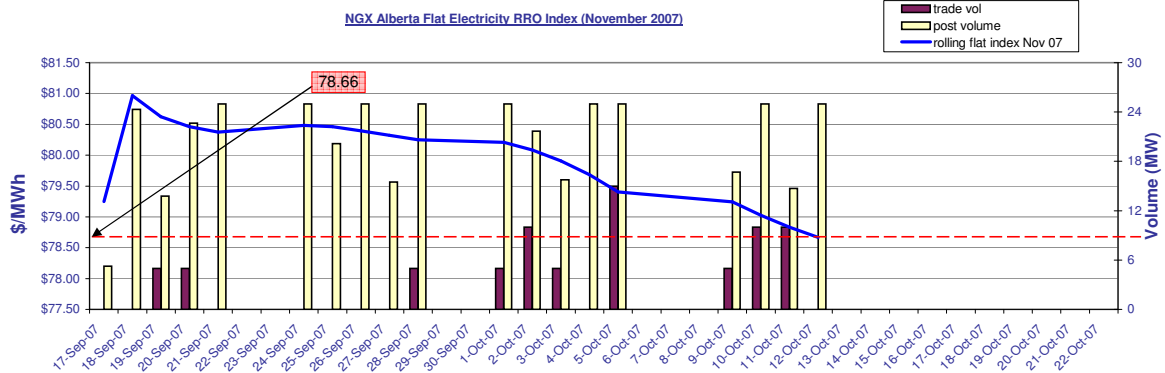
Weekly average activation prices for stand-by reserves ranged from **\$31.10/MWh** for **off-peak supplemental** reserves to **\$106.86/MWh** for **on-peak spinning** reserves.  
Weekly average premium prices ranged from **\$4.00/MWh** for **on-peak supplemental** reserves up to **\$7.71/MWh** for **off-peak regulating** reserves.



Last week **hydro** units had the largest market share in the **active regulating** reserve market with **58.8%**. In the **active spinning** reserve market, **hydro** units had the leading market share with **34.7%** while in the **active supplemental** reserve market, **gas** units dominated with a **47.8%** market share.

**Coal** units dominated the **standby regulating** reserve market with a **46.6%** market share. Leading market share in the **standby spinning** market was held by **coal** units with a **60.2%** market share. In the **standby supplemental** reserve market, **coal** units had the leading market share with **54.4%**.

# RRO Procurement



# Glossary

- On-Peak Hours**  
In Alberta: HE08 through HE23, Monday through Saturday (prevailing Mountain time)  
In Mid-C: HE07 through HE22, Monday through Saturday (prevailing Pacific time)  
In Minn Hub: HE08 through HE23, Monday through Sunday (prevailing Central time)
- Off-Peak Hours**  
In Alberta: HE01 through HE07 + HE24 (of the same day), Monday through Saturday + HE01 through HE24 Sundays + holidays (prevailing Mountain time)  
In Mid-C: HE24 (of the previous day) through HE07 (of the day in question), Monday through Saturday + HE01 through HE24 Sundays + holidays (prevailing Pacific time)  
In Minn Hub: HE24 (of the previous day) through HE07 (of the day in question), Monday through Sunday (prevailing Central time)
- ATC**  
A measure of the maximum energy flow possible in one direction across an intertie.
- Market Heat Rate**  
The prevailing Pool price divided by the prevailing gas price.
- Sparks spread**  
Sparks spreads give an indication of the revenue available to cover costs after fuel costs have been paid. A positive spread indicates it is more economical to buy gas and generate electricity while a negative spread indicates it is more economical to buy electricity from the grid.