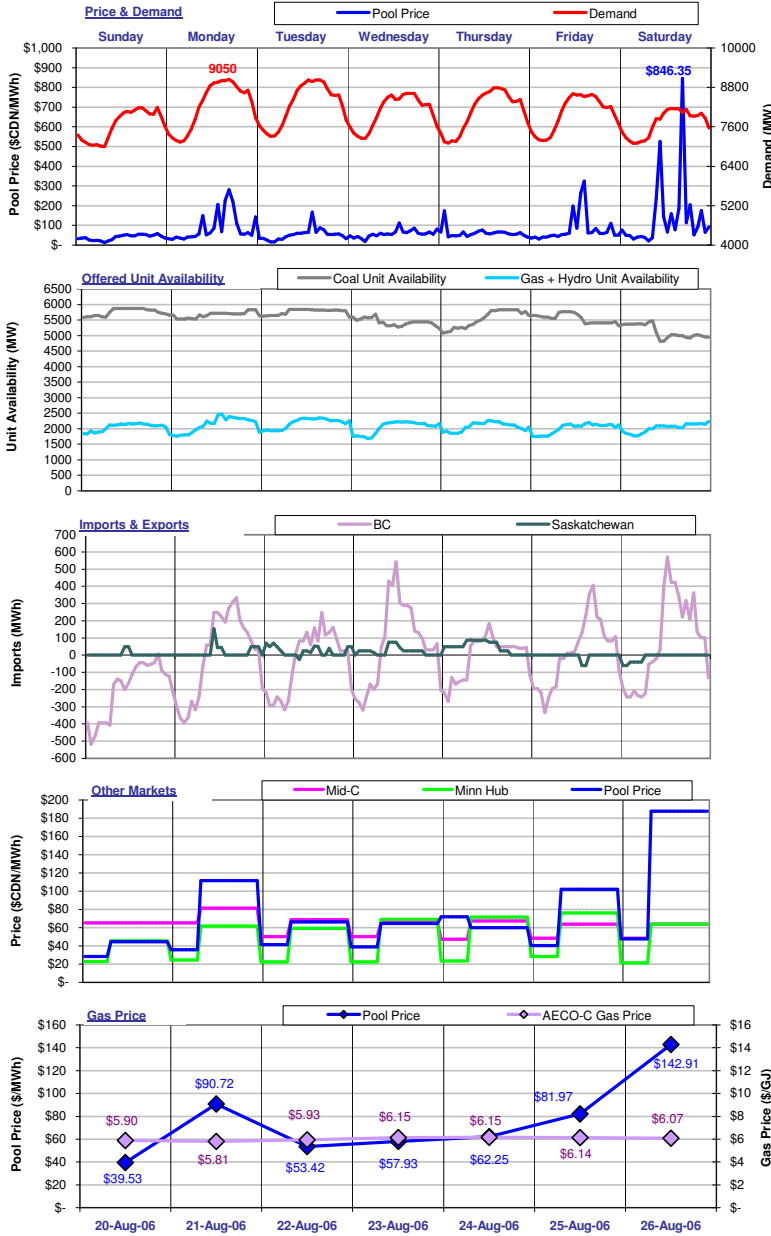


The Market Monitor

WATCHING THE MARKET : your fact source

Week Ending August 26, 2006

Weekly Highlights



For the week ending August 26, 2006, Pool Price averaged \$75.53/MWh and ranged from a minimum of \$13.45/MWh in HE08 on Sunday to a maximum of \$846.35/MWh in HE17 on Saturday Demand reached a high of 9050 MW in HE17 on Monday and a low of 7004 MW in HE08 on Sunday Average demand for the week was 8007 MW. Pool Price and Demand were positively correlated last week with an R-squared value of 0.06.

Coal Unit Availability averaged 5547 MW last week. This is an equivalent availability of 95% (based on MCR). Gas and Hydro Unit Availability averaged 2074 MW last week, which is an equivalent of 37% (based on MCR).

Availability numbers are based on MW offered into the energy merit order.

Alberta was a net exporter to BC last week with total exports equal to 2,099MWh.

Alberta was a net importer from Saskatchewan last week with total imports equal to 2,297 MWh.

Overall, Alberta imported 198 MWh of electricity last week.

Pool Prices were generally higher than prices in Mid-C and higher than prices in Minn Hub last week. Mid-C prices averaged \$68.55/MWh on-peak and \$53.62/MWh off-peak. Minn Hub prices averaged \$66.97/MWh on-peak and \$23.74/MWh off-peak.

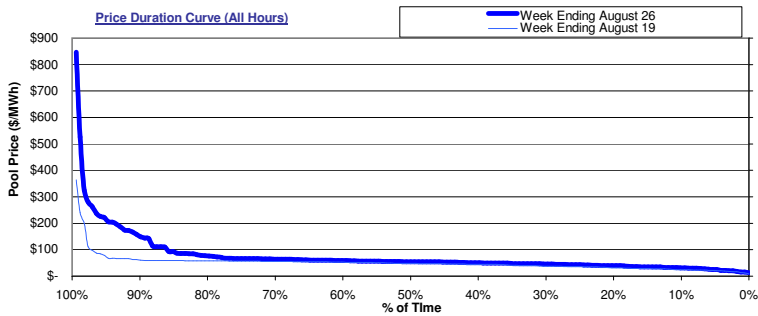
Prices in \$CDN at an exchange rate of 1.12609.

The average AECO-C Gas Price last week was \$6.02/GJ and ranged from a minimum of \$5.81/GJ to \$6.15/GJ. Prevailing gas prices resulted in market heat rates ranging from a low of 6.70 GJ/MWh to a high of 23.56GJ/MWh. The average market heat rate for the week was 12.54 GJ/MWh.

Wholesale Market

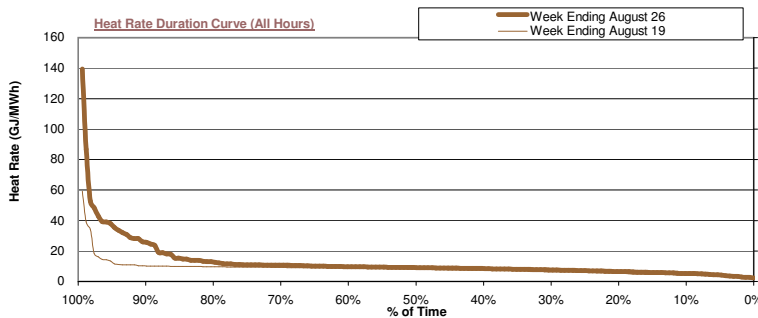
Weekly Market Statistics

	Sunday 20-Aug	Monday 21-Aug	Tuesday 22-Aug	Wednesday 23-Aug	Thursday 24-Aug	Friday 25-Aug	Saturday 26-Aug	Average	Last Week	% Change	YTD
Pool Price											
Average	\$ 39.53	\$ 90.72	\$ 53.42	\$ 57.93	\$ 62.25	\$ 81.97	\$ 142.91	\$ 75.53	\$ 50.07	50.9%	\$ 65.69
On-Peak	NA	\$ 111.54	\$ 66.33	\$ 64.46	\$ 60.02	\$ 102.09	\$ 187.85	\$ 98.71	\$ 61.08	61.6%	\$ 85.01
Off-Peak	\$ 39.53	\$ 49.09	\$ 27.60	\$ 44.87	\$ 66.72	\$ 41.74	\$ 53.03	\$ 44.63	\$ 35.39	26.1%	\$ 36.13
COV	0.34	0.81	0.57	0.32	0.41	0.90	1.29	0.66	0.48	37.3%	
Heat Rate											
Average	6.70	15.61	9.01	9.42	10.12	13.36	23.56	12.54	8.43	48.7%	10.49
On-Peak	NA	19.20	11.18	10.48	9.75	16.64	30.96	16.37	10.36	58.0%	13.58
Off-Peak	6.70	8.45	4.65	7.30	10.84	6.80	8.74	7.43	5.87	26.7%	5.77
Demand											
Average	7,656	8,247	8,284	8,061	8,078	8,014	7,707	8,007	7,918	1.1%	7,840
Minimum	7,004	7,137	7,314	7,246	7,110	7,182	7,101	7,156	7,091	0.9%	6,351
Maximum	8,185	9,050	9,028	8,620	8,788	8,610	8,159	8,634	8,521	1.3%	9,306
Coal Unit Availability											
Average	5,756	5,666	5,764	5,431	5,538	5,552	5,125	5,547	5,573		5,366
Utilization	99%	97%	99%	93%	95%	95%	88%	95%	95%	-0.4%	92%
Gas and Hydro Unit Availability											
Average	2,049	2,130	2,182	2,044	2,068	2,017	2,025	2,074	2,217		2,040
Utilization	43%	45%	46%	43%	43%	42%	43%	44%	47%	-3.0%	43%



The price duration curves show the % of time that prices were at or below a certain value during the week. For the week ending **August 26**, prices were at or below:

- \$20/MWh 2% of the time
- \$50/MWh 38% of the time
- \$100/MWh 86% of the time
- \$250/MWh 86% of the time
- \$500/MWh 98% of the time



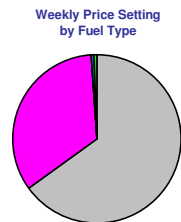
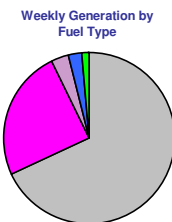
The heat rate duration curves show the % of time that the implied market heat rate was at or below a certain value during the week. For the week ending **August 26** implied market heat rates were at or below:

- 5.0 GJ/MWh 8% of the time
- 10.0 GJ/MWh 64% of the time
- 15.0 GJ/MWh 85% of the time
- 20.0 GJ/MWh 89% of the time

Market Share Statistics

By Fuel Type:

■ Coal
 ■ Gas - Cogen
 ■ Gas - Other
 ■ Hydro
 ■ Other



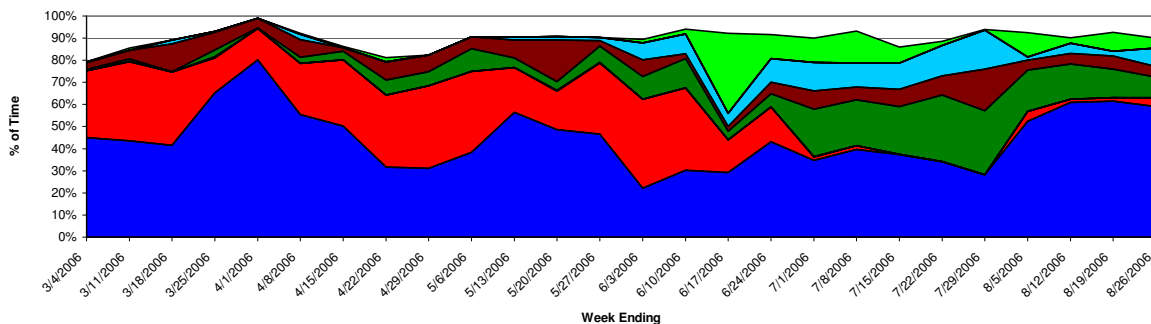
By Submitting Customer:



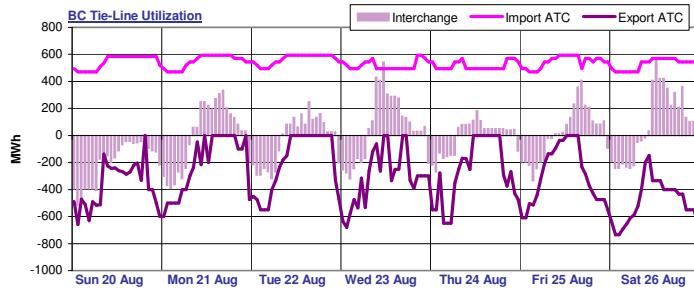
Last week, coal units were responsible for 68.2% of the generation in the province and set price 65.1% of the time. Gas-cogen units accounted for 24.5% of the generation and set price 33.8% of the time last week while other gas units made up 3.4% of generation and set price 0.0% of the time.

A total of 10 market participants set price last week. One market participants set price more than 20% of the time last week. The top price setter set price 59.1% of the time and the top five price setters set price a total of 89.1% of the time.

Weekly Price Setting by Submitting Customer

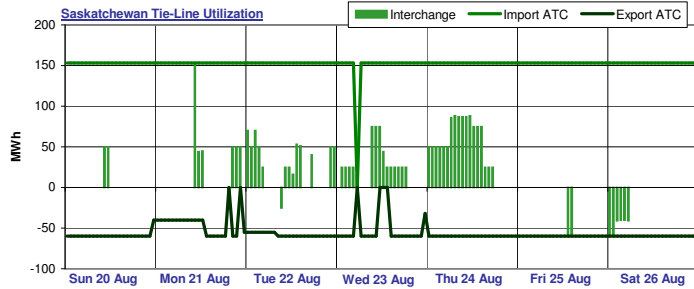


Interties

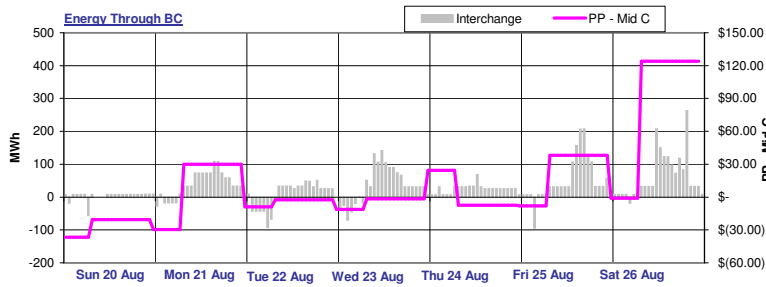


BC import capacity was 15% utilized last week while BC export capacity was 28% utilized. Energy was being imported into Alberta over the BC tie-line 54% of the time and exported out of Alberta over the BC tie-line 46% of the time last week. There was no activity on the BC tie-line 0% of the time last week.

Note: External reserve contract volumes have been subtracted from the BC import ATC as this capacity is not available to import energy into Alberta.



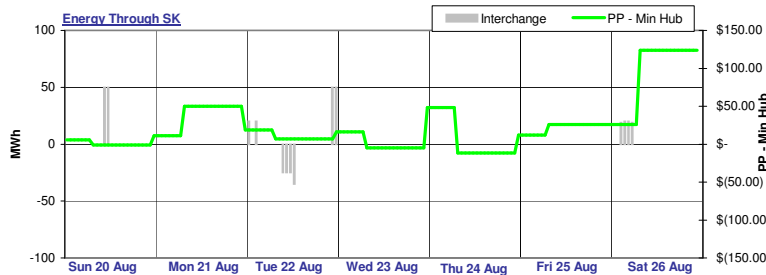
Saskatchewan import capacity was 11% utilized last week while Saskatchewan export capacity was 4% utilized. Energy was being imported into Alberta over the Saskatchewan tie-line 32% of the time and exported out of Alberta over the Saskatchewan tie-line 5% of the time last week. There was no activity on the Saskatchewan tie-line 63% of the time last week.



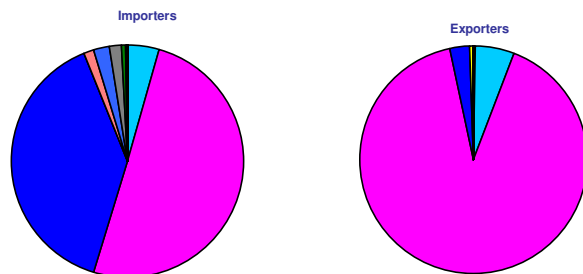
Last week, Alberta spot prices were mostly higher relative to prices in the Pacific Northwest as represented by Mid-C index prices, supporting import activity across the Alberta - BC interconnection.

Alberta prices were generally higher than prices in MAPP as represented by spot prices at the Minnesota Hub, which generally supported import activity across the Alberta - Saskatchewan interconnection.

Note: Platt's day-ahead strip prices used in energy through BC and SK graphs.



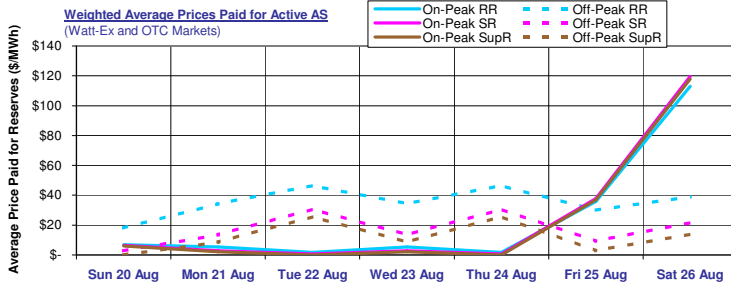
Tie-Line Market Shares



Last week, there were a total of 8 importers. The most active importer had a market share of 50.1% while the second most active importer had a market share of 39.3%. There were a total of 5 exporters last week. The most active exporter had a market share of 90.9% while the next largest exporter had a market share of 5.6%.

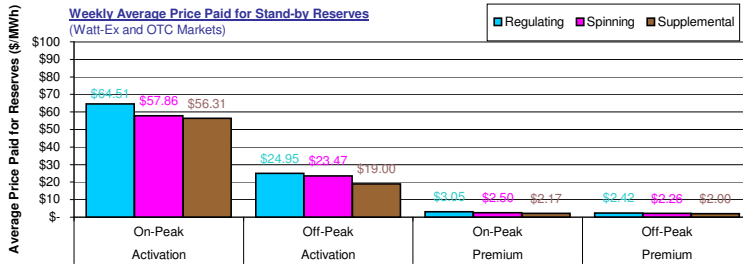
Note: Market shares are based on the combined activity on both interties.

Ancillary Services Market



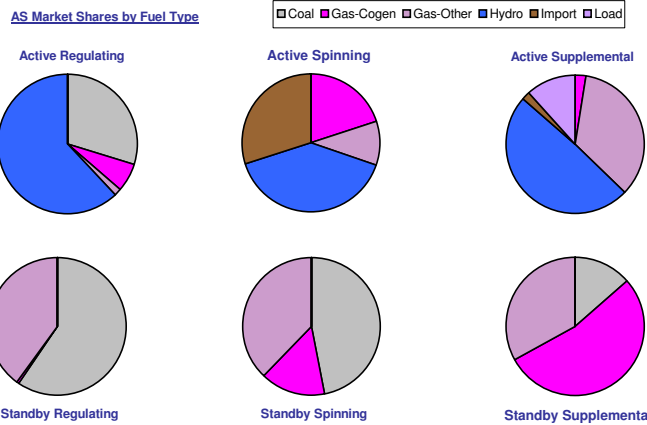
Average on-peak prices paid for active ancillary services last week were **\$30.39/MWh**, **\$31.18/MWh** and **\$28.94/MWh** respectively for active **regulating**, **spinning** and **supplemental** reserves.

Active average off-peak prices were somewhat **higher** and averaged **\$31.70/MWh**, **\$14.60/MWh** and **\$9.18/MWh** for active **regulating**, **spinning** and **supplemental** reserves respectively.



Weekly average activation prices for stand-by reserves ranged from **\$19/MWh** for **off-peak supplemental** reserves to **\$64.51/MWh** for **on-peak regulating** reserves.

Weekly average premium prices ranged from **\$2.00/MWh** for **off-peak supplemental** reserves up to **\$3.05/MWh** for **on-peak regulating** reserves.



Last week **hydro** units had the largest market share in the **active regulating** reserve market with **61.8%**. In the **active spinning** reserve market, **hydro** units had the leading market share with **39.7%** while in the **active supplemental** reserve market, **hydro** units dominated with a **49.1%** market share.

Coal units dominated the **standby regulating** reserve market with a **59.4%** market share. Leading market share in the **standby spinning** market was held by **coal** units with a **47.0%** market share. In the **standby supplemental** reserve market, **gas** units had the leading market share with **53.3%**.

Glossary

- HE** Hour Ending
- On-Peak Hours** In Alberta: HE08 through HE23, Monday through Saturday (prevailing Mountain time)
In Mid-C: HE07 through HE22, Monday through Saturday (prevailing Pacific time)
In Minn Hub: HE08 through HE23, Monday through Sunday (prevailing Central time)
- Off-Peak Hours** In Alberta: HE01 through HE07 + HE24 (of the same day), Monday through Saturday + HE01 through HE24 Sundays + holidays (prevailing Mountain time)
In Mid-C: HE24 (of the previous day) through HE07 (of the day in question), Monday through Saturday + HE01 through HE24 Sundays + holidays (prevailing Pacific time)
In Minn Hub: HE24 (of the previous day) through HE07 (of the day in question), Monday through Sunday (prevailing Central time)
- COV** Coefficient of Variation
The standard deviation of a series of numbers divided by the mean of the same series of numbers. Used as a measure of volatility.
- ATC** Available Transfer Capacity
A measure of the maximum energy flow possible in one direction across an intertie.
- Market Heat Rate** The prevailing Pool price divided by the prevailing gas price.
- Sparksread** Sparksreads give an indication of the revenue available to cover costs after fuel costs have been paid. A positive spread indicates it is more economical to buy gas and generate electricity while a negative spread indicates it is more economical to buy electricity from the grid.