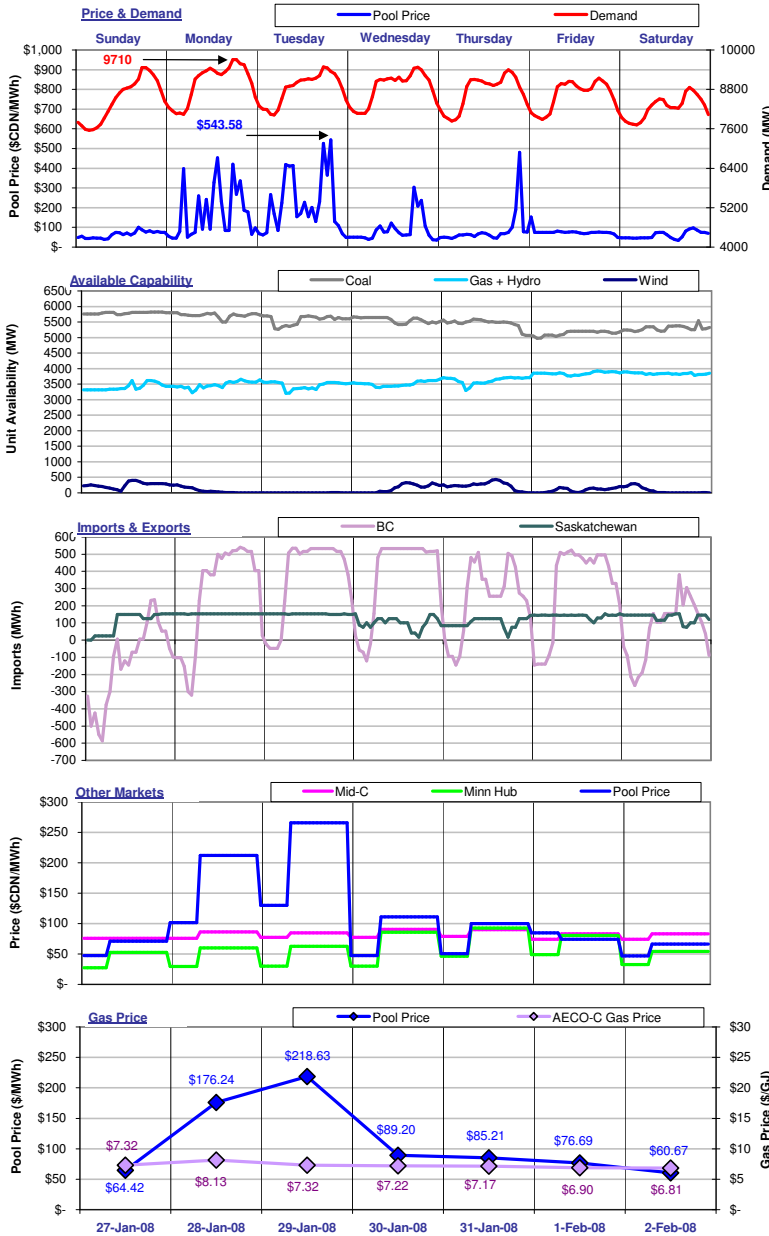


The Market Monitor

WATCHING THE MARKET : your fact source

Week Ending February 2, 2008

Weekly Highlights



For the week ending February 2, 2008, **Pool Price** averaged \$110.15/MWh and ranged from a minimum of \$34.41/MWh in HE16 on Saturday to a maximum of \$543.58/MWh in HE20 on Tuesday. **Demand** reached a high of 9710 MW in HE18 on Monday and a low of 7552 MW in HE04 on Sunday. Average demand for the week was 8678 MW. **Pool Price** and **Demand** were positively correlated last week with an R-squared value of 0.19.

Coal Unit Availability averaged 5503 MW last week. This is an equivalent availability of 92%. **Gas, Hydro and Other Unit Availability** averaged 3596 MW last week, which is an equivalent of 74%. **Wind Generation** averaged 123 MW last week. This is an equivalent availability of 25%. Availability numbers are based on MW offered into the energy merit order.

Alberta was a net importer from BC last week with total imports equal to 36,331 MWh. Alberta was a net importer from Saskatchewan last week with total imports equal to 21,215 MWh. Overall, Alberta imported 57,546 MWh of electricity last week.

Pool Prices were generally higher than prices in **Mid-C** and higher than prices in **Minn Hub** last week. **Mid-C** prices averaged \$86.25/MWh on-peak and \$76.17/MWh off-peak. **Minn Hub** prices averaged \$72.57/MWh on-peak and \$35.01/MWh off-peak.

Prices in \$CDN at an exchange rate of 1.00853.

The average **AECO-C Gas Price** last week was \$7.27/GJ and ranged from a minimum of \$6.81/GJ to \$8.13/GJ. Prevailing gas prices resulted in market heat rates ranging from a low of 8.80 GJ/MWh to a high of 29.85 GJ/MWh. The average market heat rate for the week was 14.94 GJ/MWh.

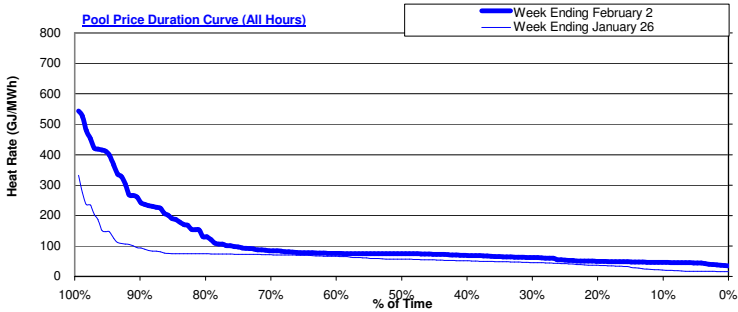


Alberta's Market Surveillance Administrator is in place to monitor the fair, efficient and openly competitive operation of all electricity markets within the province. The Market Monitor is a weekly publication by the MSA intended to educate industry participants and the public on market activities for the previous week. Any questions regarding the material in this publication should be directed to MSA staff. Our contact information is available on the MSA website: www.albertamsa.ca

Wholesale Market

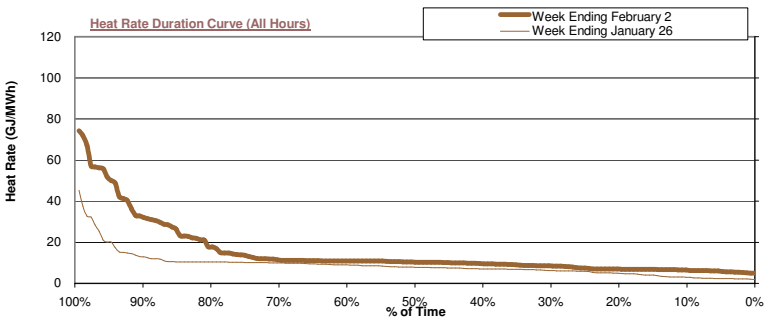
Weekly Market Statistics

	Sunday 27-Jan	Monday 28-Jan	Tuesday 29-Jan	Wednesday 30-Jan	Thursday 31-Jan	Friday 1-Feb	Saturday 2-Feb	Average	Last Week	% Change	YTD
Pool Price											
Average	\$ 64.42	\$ 176.24	\$ 218.63	\$ 89.20	\$ 85.21	\$ 76.69	\$ 60.67	\$ 110.15	\$ 63.18	74.4%	\$ 79.60
On-Peak	NA	\$ 212.25	\$ 265.84	\$ 110.92	\$ 100.15	\$ 74.29	\$ 66.40	\$ 138.31	\$ 75.42	83.4%	\$ 96.62
Off-Peak	\$ 64.42	\$ 104.22	\$ 124.21	\$ 45.74	\$ 55.35	\$ 81.47	\$ 49.23	\$ 72.61	\$ 46.85	55.0%	\$ 53.02
COV	0.26	0.75	0.69	0.76	1.05	0.23	0.30	0.58	0.49	17.4%	
Heat Rate											
Average	8.80	21.67	29.85	12.36	11.89	11.11	8.91	14.94	9.01	65.8%	11.41
On-Peak	NA	26.09	36.30	15.37	13.98	10.76	9.75	18.71	10.88	72.0%	13.85
Off-Peak	8.80	12.81	16.96	6.34	7.72	11.80	7.23	9.92	6.53	51.9%	7.60
Demand											
Average	8,485	9,000	8,827	8,842	8,720	8,624	8,247	8,678	8,541	1.6%	8,487
Minimum	7,552	8,040	8,019	8,068	7,840	7,891	7,724	7,876	7,696	2.3%	7,382
Maximum	9,465	9,710	9,481	9,476	9,397	9,140	8,860	9,361	9,267	1.0%	9,710
Coal Unit Availability											
Average	5,789	5,717	5,565	5,565	5,449	5,138	5,299	5,503	5,720		5,498
AC/MC	96%	95%	93%	93%	91%	86%	88%	92%	95%	-3.6%	92%
Gas, Hydro and Other Unit Availability											
Average	3,412	3,480	3,461	3,511	3,618	3,850	3,840	3,596	3,780		3,762
AC/MC	70%	72%	71%	72%	74%	79%	79%	74%	78%	-3.8%	77%



The price duration curves show the % of time that prices were at or below a certain value during the week. For the week ending **February 2**, prices were at or below:

- \$20/MWh 0% of the time
- \$50/MWh 22% of the time
- \$100/MWh 76% of the time
- \$250/MWh 90% of the time
- \$500/MWh 98% of the time



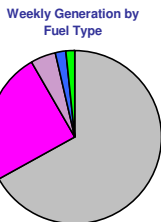
The heat rate duration curves show the % of time that the implied market heat rate was at or below a certain value during the week. For the week ending **February 2** implied market heat rates were at or below:

- 5.0 GJ/MWh 1% of the time
- 10.0 GJ/MWh 45% of the time
- 15.0 GJ/MWh 79% of the time
- 20.0 GJ/MWh 81% of the time

Market Share Statistics

By Fuel Type:

Legend: Coal (Grey), Gas - Cogen (Pink), Gas - Other (Light Blue), Hydro (Dark Blue), Other (Green)

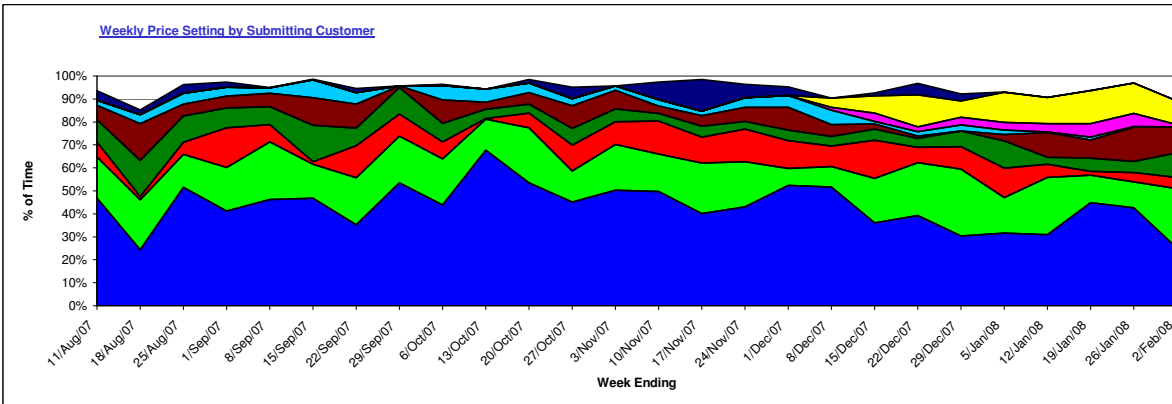


By Submitting Customer:

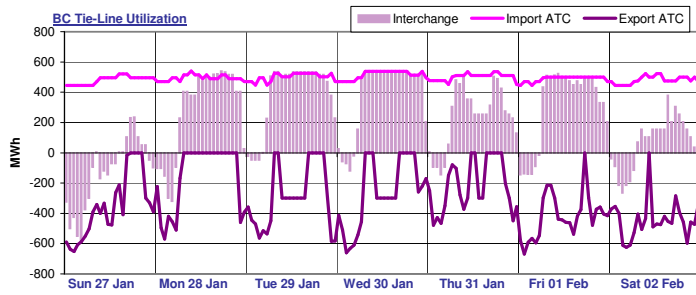


Last week, **coal units** were responsible for **66.9%** of the generation in the province and set price **31.6%** of the time. **Gas-cogen** units accounted for **24.8%** of the generation and set price **56.8%** of the time last week while **other gas** units made up **4.5%** of generation and set price **10.9%** of the time.

A total of **9** market participants set price last week. **Two** market participants set price more than **20%** of the time last week. The top price setter set price **25.9%** of the time and the top five price setters set price a total of **83.3%** of the time.

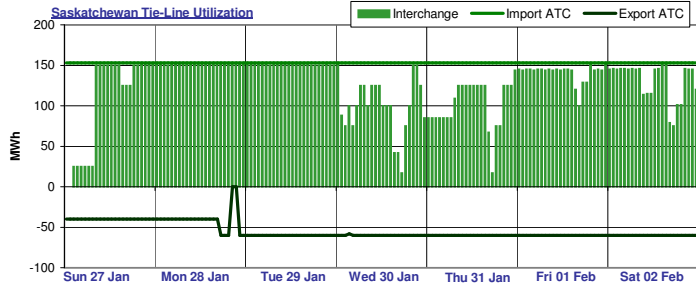


Interties

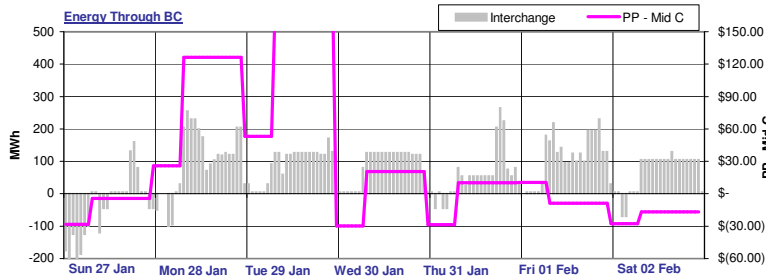


BC import capacity was 53% utilized last week while BC export capacity was 14% utilized. Energy was being imported into Alberta over the BC tie-line 72% of the time and exported out of Alberta over the BC tie-line 28% of the time last week. There was no activity on the BC tie-line 0% of the time last week.

Note: External reserve contract volumes have been subtracted from the BC import ATC as this capacity is not available to import energy into Alberta.



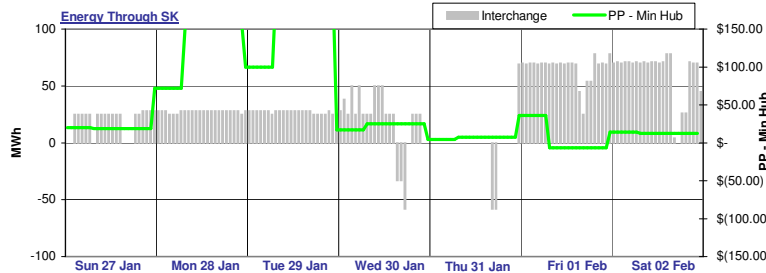
Saskatchewan import capacity was 84% utilized last week while Saskatchewan export capacity was 3% utilized. Energy was being imported into Alberta over the Saskatchewan tie-line 99% of the time and exported out of Alberta over the Saskatchewan tie-line 0% of the time last week. There was no activity on the Saskatchewan tie-line 1% of the time last week.



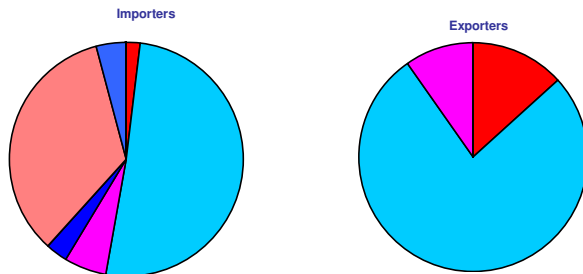
Last week, Alberta spot prices were mostly higher relative to prices in the Pacific Northwest as represented by Mid-C index prices, supporting import activity across the Alberta - BC interconnection.

Alberta prices were generally higher than prices in MAPP as represented by spot prices at the Minnesota Hub, which generally supports import activity across the Alberta - Saskatchewan interconnection.

Note: Platt's day-ahead strip prices used in energy through BC and SK graphs.



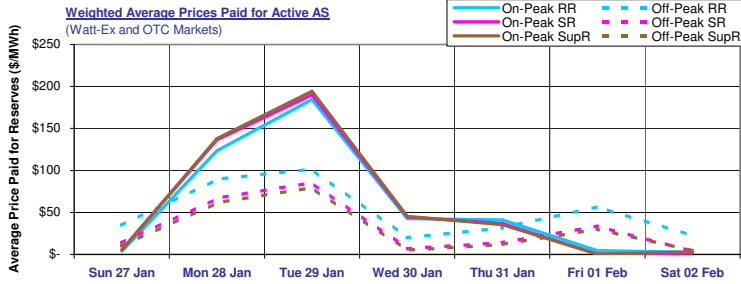
Tie-Line Market Shares



Last week, there were a total of 7 importers. The most active importer had a market share of 50.9% while the second most active importer had a market share of 34.0%. There were a total of 3 exporters last week. The most active exporter had a market share of 77.2% while the next largest exporter had a market share of 13.2%.

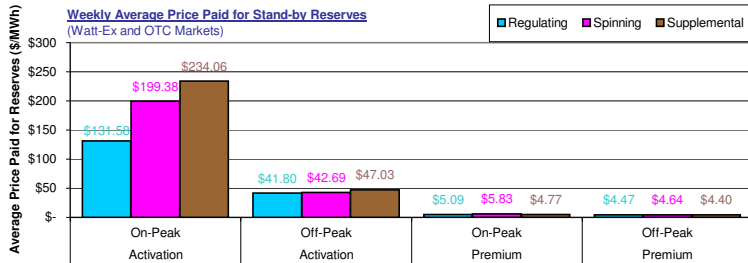
Note: Market shares are based on the combined activity on both interties.

Ancillary Services Market



Average on-peak prices paid for active ancillary services last week were \$57.58/MWh, \$62.56/MWh and \$62.74/MWh respectively for active **regulating**, **spinning** and **supplemental** reserves.

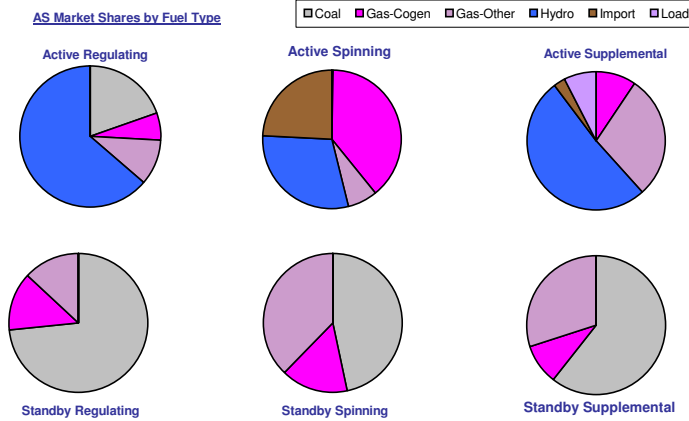
Active average off-peak prices were lower and averaged \$50.45/MWh, \$32.76/MWh and \$29.66/MWh for active **regulating**, **spinning** and **supplemental** reserves respectively.



Weekly average activation prices for stand-by reserves ranged from \$41.80/MWh for **off-peak regulating** reserves to \$234.06/MWh for **on-peak regulating** reserves.

Weekly average premium prices ranged from \$4.40/MWh for **off-peak supplemental** reserves up to \$5.83/MWh for **on-peak spinning** reserves.

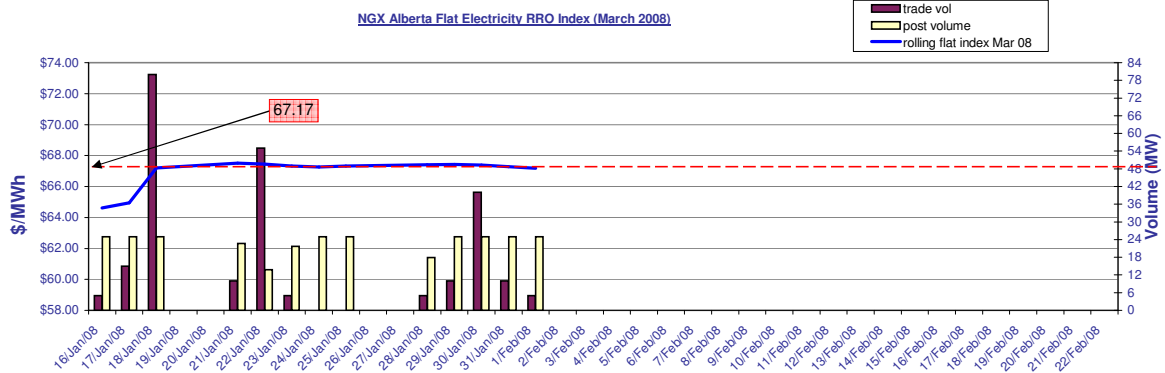
AS Market Shares by Fuel Type



Last week **hydro** units had the largest market share in the **active regulating** reserve market with 63.6%. In the **active spinning** reserve market, **gas-cogen** units had the leading market share with 38.8% while in the **active supplemental** reserve market, **hydro** units dominated with a 51.4% market share.

Coal units dominated the **standby regulating** reserve market with a 73.5% market share. Leading market share in the **standby spinning** market was held by **coal** units with a 46.6% market share. In the **standby supplemental** reserve market, **coal** units had the leading market share with 60.7%.

RRO Procurement



Glossary

- On-Peak Hours**
 In Alberta: HE08 through HE23, Monday through Saturday (prevailing Mountain time)
 In Mid-C: HE07 through HE22, Monday through Saturday (prevailing Pacific time)
 In Minn Hub: HE08 through HE23, Monday through Sunday (prevailing Central time)
- Off-Peak Hours**
 In Alberta: HE01 through HE07 + HE24 (of the same day), Monday through Saturday + HE01 through HE24 Sundays + holidays (prevailing Mountain time)
 In Mid-C: HE24 (of the previous day) through HE07 (of the day in question), Monday through Saturday + HE01 through HE24 Sundays + holidays (prevailing Pacific time)
 In Minn Hub: HE24 (of the previous day) through HE07 (of the day in question), Monday through Sunday (prevailing Central time)
- ATC**
 A measure of the maximum energy flow possible in one direction across an intertie.
- Market Heat Rate**
 The prevailing Pool price divided by the prevailing gas price.
- Sparks spread**
 Sparks spreads give an indication of the revenue available to cover costs after fuel costs have been paid. A positive spread indicates it is more economical to buy gas and generate electricity while a negative spread indicates it is more economical to buy electricity from the grid.