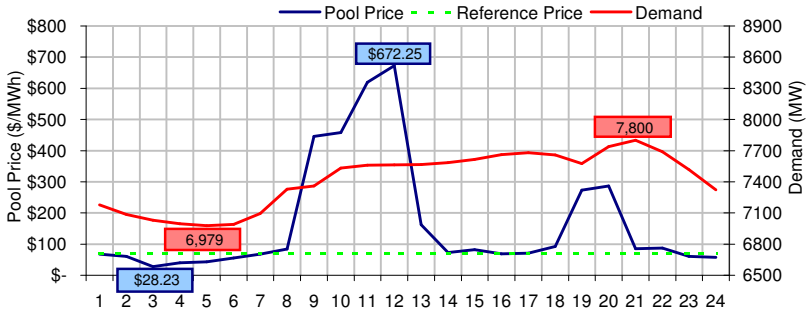
MARKET SURVEILLANCE ADMINISTRATOR

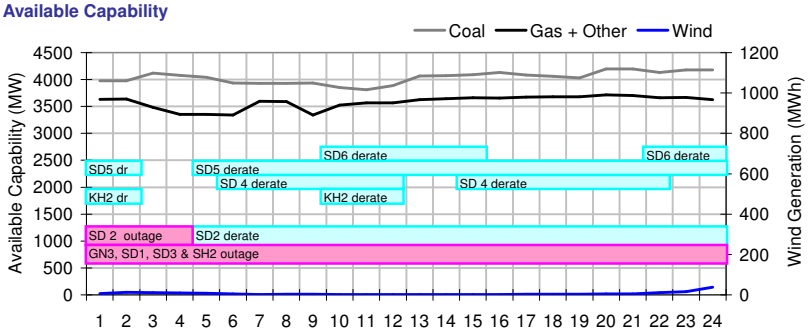
# Daily Snapshot

## Saturday, October 11, 2008

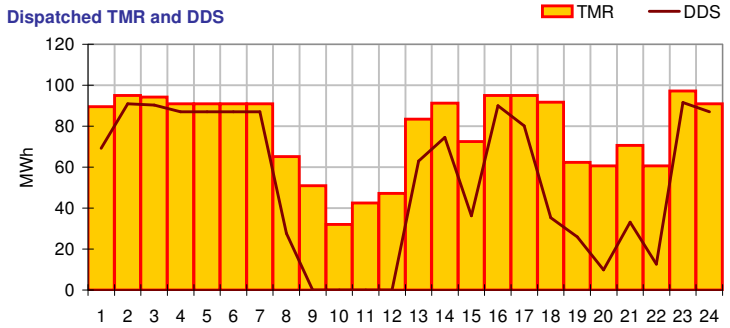
### Pool Price and Demand



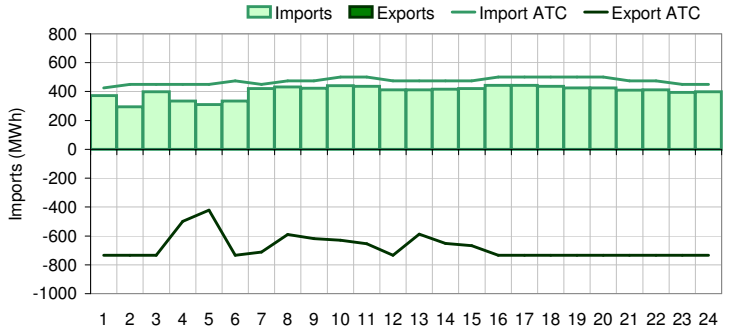

### Available Capability



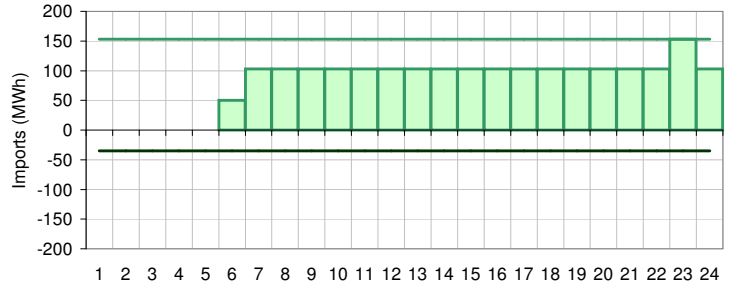

### Dispatched TMR and DDS




### BC Intertie

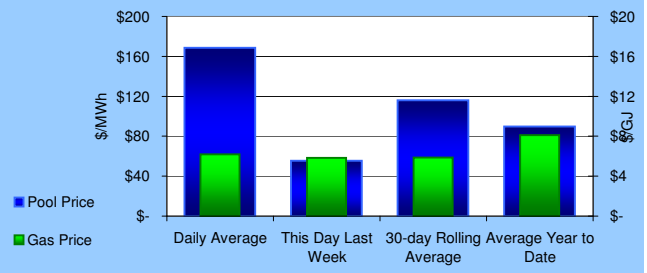



### SK Intertie




| | Today | This day last week | 30 day rolling average | Year to date |
|---|---|---|---|---|
| **Pool Price ($/MWh)** | | | | |
| average | $ 168.46 | $ 55.41 | $ 115.96 | $ 89.65 |
| on peak | $ 226.36 | $ 66.42 | $ 166.84 | $ 118.45 |
| off peak | $ 52.67 | $ 33.37 | $ 37.89 | $ 46.71 |
| **Gas price** | | | | |
| AECO-C ($/GJ) | $ 6.20 | $ 5.83 | $ 5.88 | $ 8.11 |
| Heat rate (GJ/MWh) | 27.18 | 9.51 | 19.73 | 11.06 |
| **Demand (MWh)** | | | | |
| average | 7421 | 7340 | 7654 | 7911 |
| on peak | 7589 | 7593 | 8020 | 8309 |
| off peak | 7085 | 6833 | 7070 | 7371 |
| **Coal** | | | | |
| average AC/MC (%) | 67.2% | 84.7% | 83.1% | 84.8% |
| maximum AC/MC (%) | 69.9% | 87.9% | 86.4% | |
| minimum AC/MC (%) | 63.5% | 82.2% | 78.5% | |
| **Gas + Other** | | | | |
| average AC/MC (%) | 73.6% | 59.0% | 66.0% | 73.2% |
| maximum AC/MC (%) | 76.3% | 62.6% | 68.6% | |
| minimum AC/MC (%) | 68.6% | 53.3% | 62.2% | |
| **Wind Generation (MWh)** | | | | |
| average | 7 | 54 | | |
| minimum | 2 | 0 | | |
| maximum | 39 | 224 | | |
| **Transmission Must Run (MWh)** | | | | |
| average | 77 | 99 | | |
| minimum | 32 | 57 | | |
| maximum | 97 | 111 | | |
| **Dispatch Down Service (MWh)** | | | | |
| average | 53 | 90 | | |
| minimum | 0 | 31 | | |
| maximum | 92 | 105 | | |
| **Intertie** | | | | |
| Mid-C On-Peak | $ 61.69 | $ 68.07 | $ 58.15 | $ 67.94 |
| Mid-C Off-Peak | $ 51.10 | $ 51.83 | $ 47.59 | $ 52.43 |
| Minn Hub On-Peak | $ 37.26 | $ 46.94 | $ 46.85 | $ 65.21 |
| Minn Hub Off-Peak | $ 8.21 | $ 15.84 | $ 14.03 | $ 24.94 |
| Exchange rate (US:CDN) | 1.17343 | 1.07886 | | |
| BC Import % of ATC | 84.9% | 15.1% | 33.8% | 35.1% |
| SK Import % of ATC | 53.2% | 54.4% | 28.9% | 51.3% |
| BC Export % of ATC | 0.0% | 11.9% | 21.4% | 20.7% |
| SK Export % of ATC | 0.0% | 0.0% | 28.3% | 15.6% |

### Summary of Average Pool Price and Gas price




MARKET SURVEILLANCE ADMINISTRATOR

Alberta's Market Surveillance Administrator (MSA) is in place to monitor Alberta's electricity and retail natural gas markets for fairness and balance in the public interest. The Market Surviellance Administrator keeps a close watch on the overall performance of Alberta's electricity and retail natural gas markets ensuring that they continue to operate in a fair, efficient and openly competitive manner.

In our efforts to keep you regularly informed on key market indicators in Alberta's evolving electricity market, we prepare and publish a Daily Snapshot each business day. The Daily Snapshot complements our other regular publications, the weekly Market Monitor and Quarterly Reports.

Any questions regarding the material in this publication should be directed to MSA staff. Our contact information is available on the MSA website: www.albertamsa.ca